

Note: This report was written to consolidate the discussion held during the small group meeting on the date and time below as part of Dominion Energy's 2024 Virginia and North Carolina IRP stakeholder process. on the date and time below. It does not necessarily represent consensus viewpoints or unanimously held positions of all participating organizations.

Summary Report Small Group Meeting

5/9/2024

1:00 – 3:00 pm

Initial Questions or Follow-Ups:

- How does Dominion Energy allocate resources during transmission and generation constraints?
- How does Dominion Energy plan to meet the growth of business?
- What do the constraints look like from Dominion Energy's perspective and what are the solutions?
- To what degree does Dominion Energy see cost allocation as part of the IRP?
- Can Dominion Energy model a high demand data center scenario?
- What does the generation and transmission portfolio look like with 10 gigawatt hours in central, southern, and northern Virginia?
- Can Dominion Energy develop a transparent interconnection queue process?
- How does Dominion Energy determine what it submits to PJM for load forecasting?
- How does PJM consider the submissions from Dominion Energy?

Initial Feedback Received:

- Load Forecast
 - Keep generation on par with load growth.
- Modeling
 - Let the model select most economical inputs.
- Reliability
 - Should reflect potential transmission and generation constraints.
 - Should consider efficiencies in data center cooling.
 - Should consider impacts of excess solar generation.
 - Should reflect extreme weather events.
 - Should consider resource diversification.
- Affordability
 - Special use tariffs.
 - Cost allocation that does not hinder industry.
 - Cost of interconnection of renewables.
- Technologies / Programs
 - Liquid natural gas
 - Microgrids
 - Alternative forms of generation that is carbon-neutral
 - Hydrogen

- Reconductoring