

Small Group Meeting Notes
5/30/2024
1:00 – 3:00 pm

Questions or Follow-Ups

- How does Dominion Energy model reliability? What factors do we consider when modeling reliability?
- What assumptions and constraints does Dominion Energy consider when modeling?
- How does Dominion Energy show the company has met energy sufficiency in the IRP?
- How does Dominion Energy prioritize inputs and assumptions?
- What is Dominion Energy's IRP stakeholder process? How does the timeline overlap with the IRP filing?

Takeaways

- Modeling
 - In order to be able to assess potential future stranded asset risk, we would like to see recent EPA source performance regulations modeled in a scenario. Even though the rules are currently pending litigation, this can provide valuable information.)
 - Would like to see [Executive Order 14057](#) included in modeling (100% carbon free energy and 50% hourly carbon free energy by 2030 for federal facilities)
 - Would like to see how inputs and assumptions are evaluated and prioritized when/if company chooses a preferred plan
 - Would like for company to allow stakeholders to propose scenarios and then give feedback
 - Would like to see utility discern in relation to public sources and let stakeholders provide feedback
 - Would like to know if the utility is considering how FERC Order 2023 - which reforms generator interconnection procedures - will impact the IRP.
- Reliability
 - Recognition that anticipated load growth from electrification is a significant factor in planning.
 - Views IRP as a partnership, so that large customers and the utility can work together to meet their goals
- Affordability
 - We think that FERC Order 2023 is likely to play a role in debottlenecking queue constraints and is likely to benefit ratepayers as a result. Utility should consider a partnership to study available federal land for clean energy siting as a part of Executive Order 14057