

Note: This report was written to consolidate the discussion held during the small group meeting on the date and time below as part of Dominion Energy's 2024 Virginia and North Carolina IRP stakeholder process. It does not necessarily represent consensus viewpoints or unanimously held positions of all participating organizations.

Summary Report Small Group Meeting

5/9/2024

9:00 – 11:00 AM

Initial Questions or Follow-Ups:

- What role can SMRs play in the transition to clean energy?
- What role can SMRs play in meeting the load demand?
- How do SMRs effect affordability?
- How to change the permitting process to make it more streamlined?
- How does population growth affect the expected energy demand?
- How does Dominion Energy prevent commercial customers from negatively impacting affordability for residential customers?

Initial Feedback Received:

- Load Forecast
 - Should consider non-traditional econometrics when assessing data center load growth.
- Modeling
 - Evaluate permitting process reform and potential savings to customers.
- Reliability
 - Bulk transmission system must be reliable and affordable as possible.
 - Should consider impact of reliability on economic development and manufacturing.
 - Should reflect electrification and electric vehicles.
 - Should consider climate externalities/historic weather events.
 - Should consider population growth.
- Affordability
 - Should consider energy rates on commercial customers and small businesses.
 - Should be sensitive to rates between different customer classes.
 - Should reflect federal requirements for corporate sustainability/renewable energy.
 - Cost of solar
- Technologies / Programs
 - All-of-the-above
 - SMRs
 - Hydrogen
 - Battery storage
 - On-site generation
 - Pump storage