

Note: This report was written to consolidate the discussion held during the small group meeting on the date and time below as part of Dominion Energy's 2024 Virginia and North Carolina IRP stakeholder process. It does not necessarily represent consensus viewpoints or unanimously held positions of all participating organizations.

Summary Report Small Group Meeting

5/16/2024

9:00 – 11:00 AM

Initial Questions or Follow-Ups:

- How is Dominion Energy preparing the grid to handle new electric vehicle chargers coming online?
- What exactly is the IRP modeling?
- What is the planned loss of load and how does that impact Dominion Energy's conception of reliability?

Initial Feedback Received:

- Reliability and Affordability
 - Consider the “duck curve” risk as we consider bringing renewables online— Consider interconnection limits if necessary.
 - Some consumers may accept planned rolling brownouts if it would mean a rate reduction.
 - More resources should go to support installation timelines for developers.
- Technologies / Programs
 - Renewables: solar, wind, geothermal, and hydrogen
 - Maximize federal funding opportunities for solar and energy efficiency.
 - Rooftop solar—compensation for power generated is not economically viable.
 - Dominion Energy should not rely on unproven technologies as unproven and reliability do not go hand and hand.
 - SMRs should be considered against potential cost to ratepayer.
- Modeling
 - Modeling should be done without predetermined conclusion and should select the most economical pathway as possible.
 - There should be consideration given to the new FERC guidance around transmission.

Post-Meeting Feedback Received by One or More Stakeholders

- Completely support the exploration and testing of new technology as this is the only way advancements can be made but those new technologies should have proven success when considering them as reliable source of infrastructure for their grid.