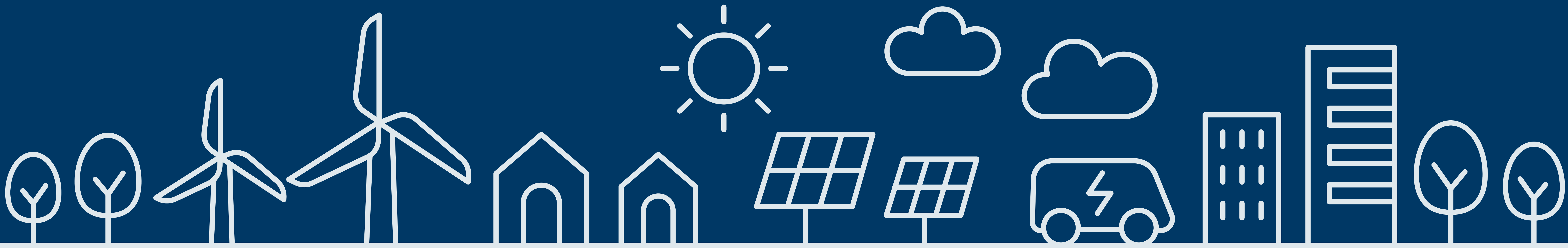
Stakeholder Input Survey Results

Dominion Energy Virginia and North Carolina
2026 Integrated Resource Plan (IRP)

Friday, August 14th, 10 a.m. – 12 p.m. ET



This Webinar Is Being Recorded

Please note that this webinar is being recorded.

By continuing to participate in this webinar, you acknowledge that you have been informed of the recording and consent to being part of this recording. If you do not consent, you have the option to not attend this meeting.

A recording of this presentation will be posted on the IRP Stakeholder Process website: https://devirp.dominionenergy.com/stakeholder-materials.

GREAT PLAINS INSTITUTE

Meeting Objectives

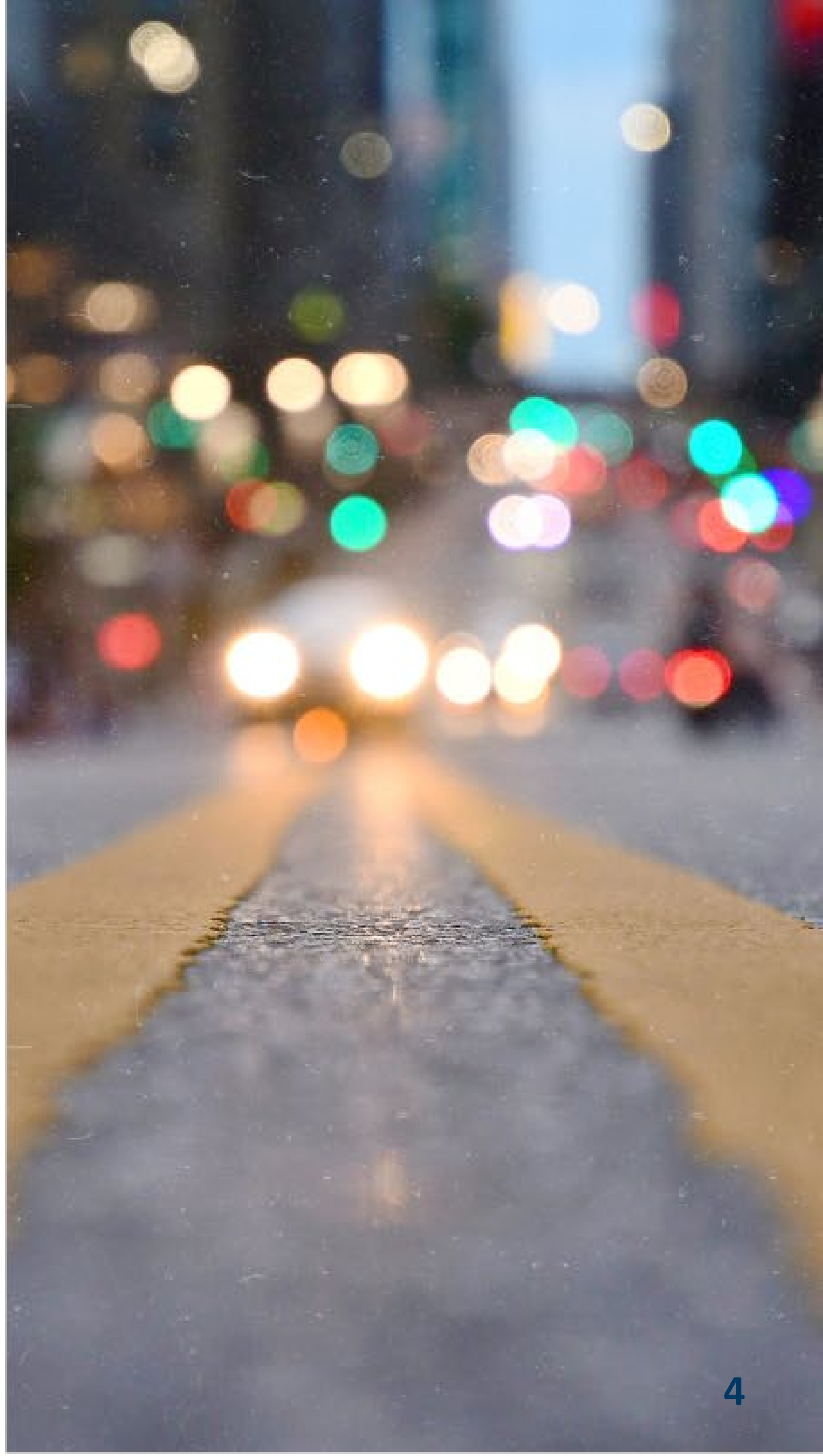
1. Establish a shared understanding of survey results and the final modeling inputs for the stakeholder case

2. Clarify what happens from here with the IRP development process

GREAT PLAINS INSTITUTE

Agenda

10:00 a.m.	Welcome, Introductions, Safety Moment
10:05 a.m.	Meeting Ground Rules
10:15 a.m.	Review Survey Results, Clarifying Questions, and Discussion
11:30 a.m.	Next Steps and Adjourn



GREAT PLAINS INSTITUTE

Meet the GPI Facilitation Team

Trevor Drake
VP, Energy Systems

Val Stori
Senior Policy Manager

Hallie Turner
Policy Associate

Audrey Negro
Meeting & Administrative Associate

The Great Plains Institute is an organization of leaders and experts dedicated to engaging and collaborating with people, organizations, and communities to craft nonpartisan, pragmatic energy solutions that benefit people, the economy, and the environment.

GREAT PLAINS INSTITUTE

Meet the Dominion Energy IRP Stakeholder Engagement Team

Lisa Crabtree
Director,
Strategic Planning

Maria Pia Tamburri
Vice President,
Intergovernmental
Affairs

Amanda Prestage
General Manager,
Regulatory Affairs

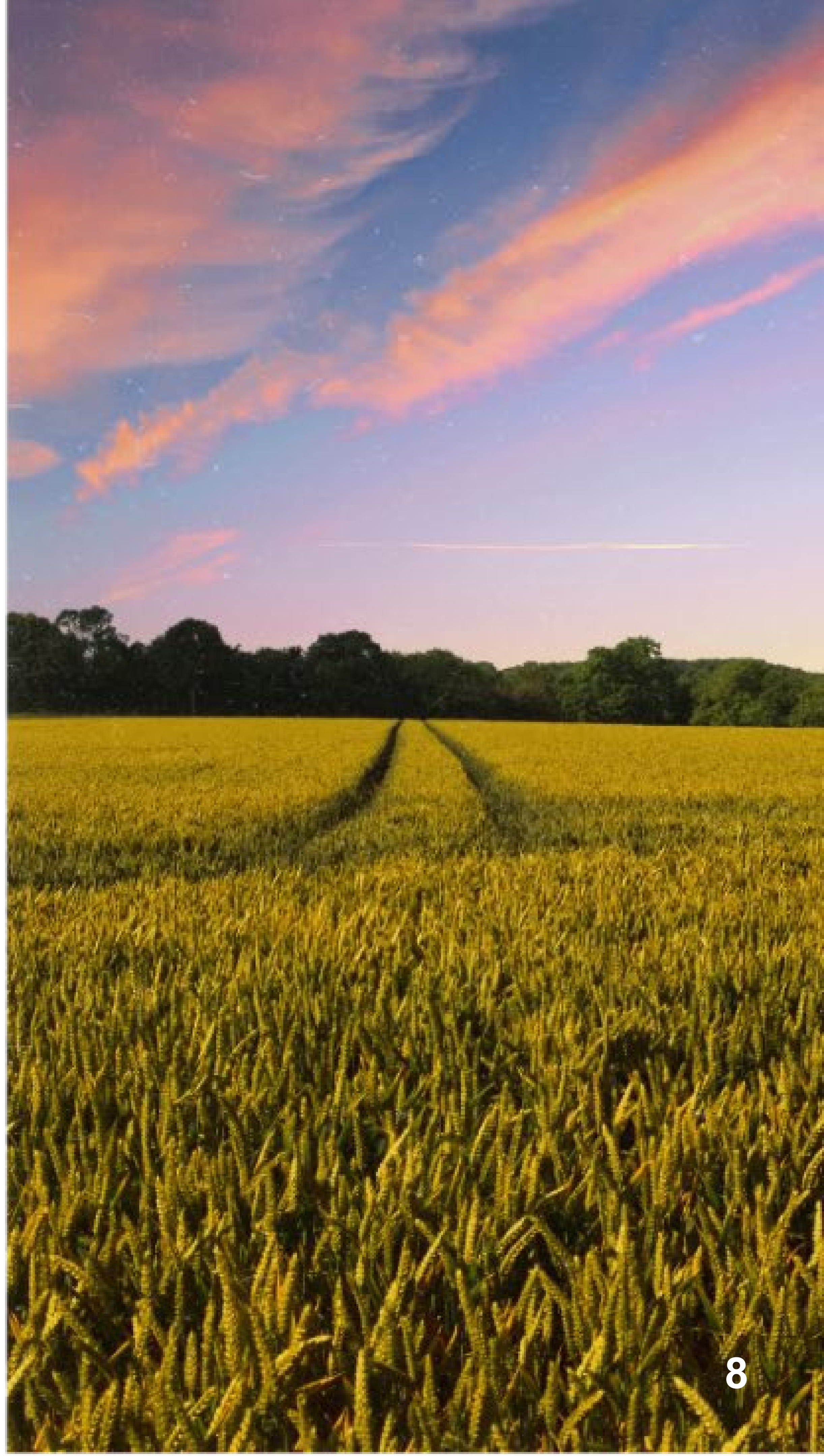
Jarad Morton
Manager, Integrated
Strategic Planning

Safety Moment: Make a Heat Action Plan

About Heat and Your Health | Heat Health | CDC

Meeting Ground Rules

1. **Respect each other and the time:** Respect differences of perspective and the time we have together.
2. **Focus on today's topics:** Please respect the scope of today's meeting. Pending or recently enacted legislation and open regulatory dockets are outside the scope of today's meeting.
3. **Project and customer specifics are out of scope:** Specific projects, including transmission, distribution, and generation projects, are outside the scope of the IRP and today's meeting. Customer specifics are also out of scope.



Meeting Communication Options

Please submit questions to presenters using the Q&A feature. Select “all panelists” and type your question into the Q&A box. An anonymized list of questions will be posted to the IRP Stakeholder Q&A Website.

If you are accessing the meeting by calling the 1-415 number on your phone, you are not able to submit questions.

GREAT PLAINS INSTITUTE

Engagement Schedule

Date	Event	Format	Topic
March	Topics of Interest Scoping Survey	N/A	Stakeholder feedback on IRP outcomes and engagement process outcomes
April 17	Kickoff Webinar	Virtual	Introductions and scoping survey review
April 29	Modeling Meeting 1	Virtual	Modeling process and timeline, load forecasting
May 8	IRP Conference 1	Hybrid	Understanding cost and affordability drivers
May 27	Modeling Meeting 2	Virtual	Focused modeling topics (to be determined per stakeholder feedback)
June 12	IRP Conference 2	Hybrid	Energy and capacity resources
June 26	Modeling Meeting 3	Virtual	Energy and capacity resources, discussion of Stakeholder Input Case survey
July 15 - 29	Stakeholder Input Case Survey	N/A	Survey to inform the 2026 Stakeholder Input Case
August 14	Survey Results Meeting	Virtual	Overview of stakeholder input survey results
October 21	IRP Post-Filing Meeting	Virtual	Overview of filed IRP

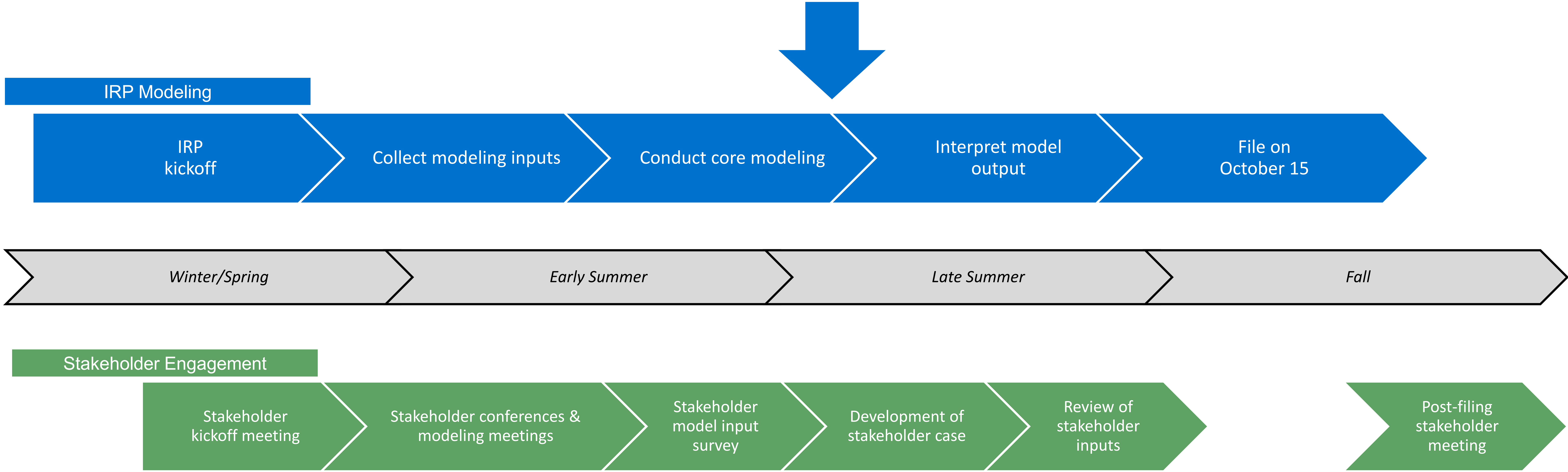
Broad engagement meeting

Modeling meeting

Stakeholder survey

IRP Modeling Process:

Timeline Overview



Next Steps

1. Dominion Energy to file the IRP on October 15th

2. IRP Post-Filing Meeting on Wednesday, October 21st

2026 Stakeholder Input Case Assumptions

GREAT PLAINS INSTITUTE

Dominion Energy®

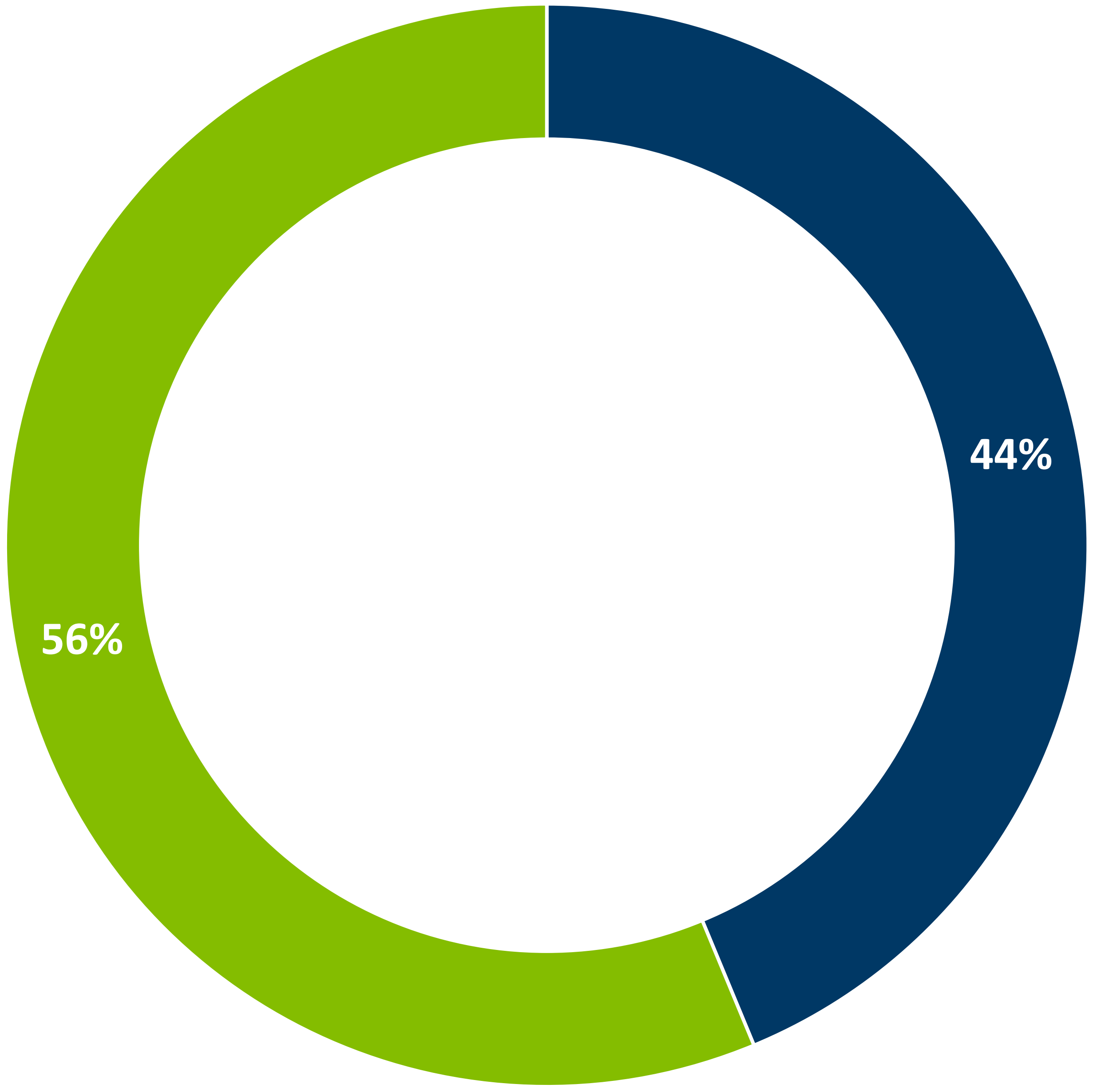
Review: 2026 Stakeholder Input Case

	Survey Results
Energy Efficiency Targets	Increase EE savings targets up to 50% above existing targets
RPS Program	Pre-program the model to meet the RPS Program requirements of the VCEA
REC Purchase Limit	30% (consistent with Company-Preferred Plan)
Required Development & Ownership Targets	Yes, require minimum development and ownership targets consistent with the VCEA
Capacity Purchase	Align with Company-Preferred Portfolio
Energy Import	Align with Company-Preferred Portfolio
Mandating Fossil Retirements	A glide-path to retirement of carbon-emitting resources by 2045, consistent with the requirements of the VCEA

	Survey Results cont.
Solar Build Limits (annual)	Double the limits of the Company Preferred Plan
Storage Build Limits (annual)	Double the limits of the Company Preferred Plan
Hybrid Solar + Storage Technology	Allow a hybrid solar + storage unit
On-shore Wind Build Limits (total plan)	Double the limits of the Company Preferred Plan
Offshore Wind Build Limits (total plan)	**TIE**
Nuclear Technology	Allow Large-Scale Nuclear and SMRs
Natural Gas Technology	No, do not allow ANY new natural gas resources to be built

Should the 2026 IRP Stakeholder Input Case reduce the load forecast (demand) to be met by increasing DSM savings beyond the SCC-directed targets?

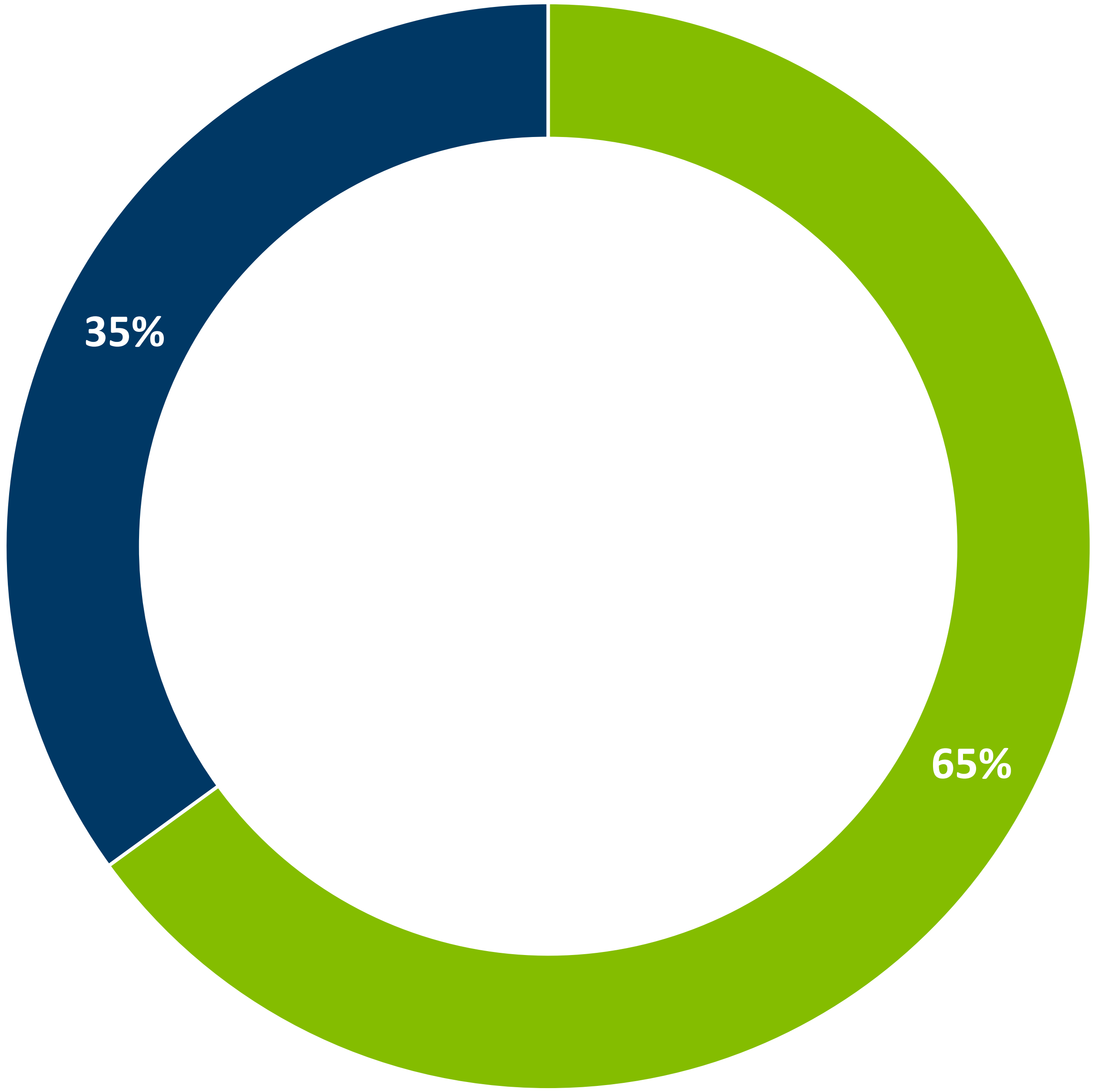
- Use the SCC-directed EE savings targets approved in Case No. PUR-2023-00227 (this is consistent with the Company-Preferred Portfolio).
- Increase EE savings targets up to 50% above existing targets. Note that no customer benefit analysis will be conducted on these estimates.



16 responses

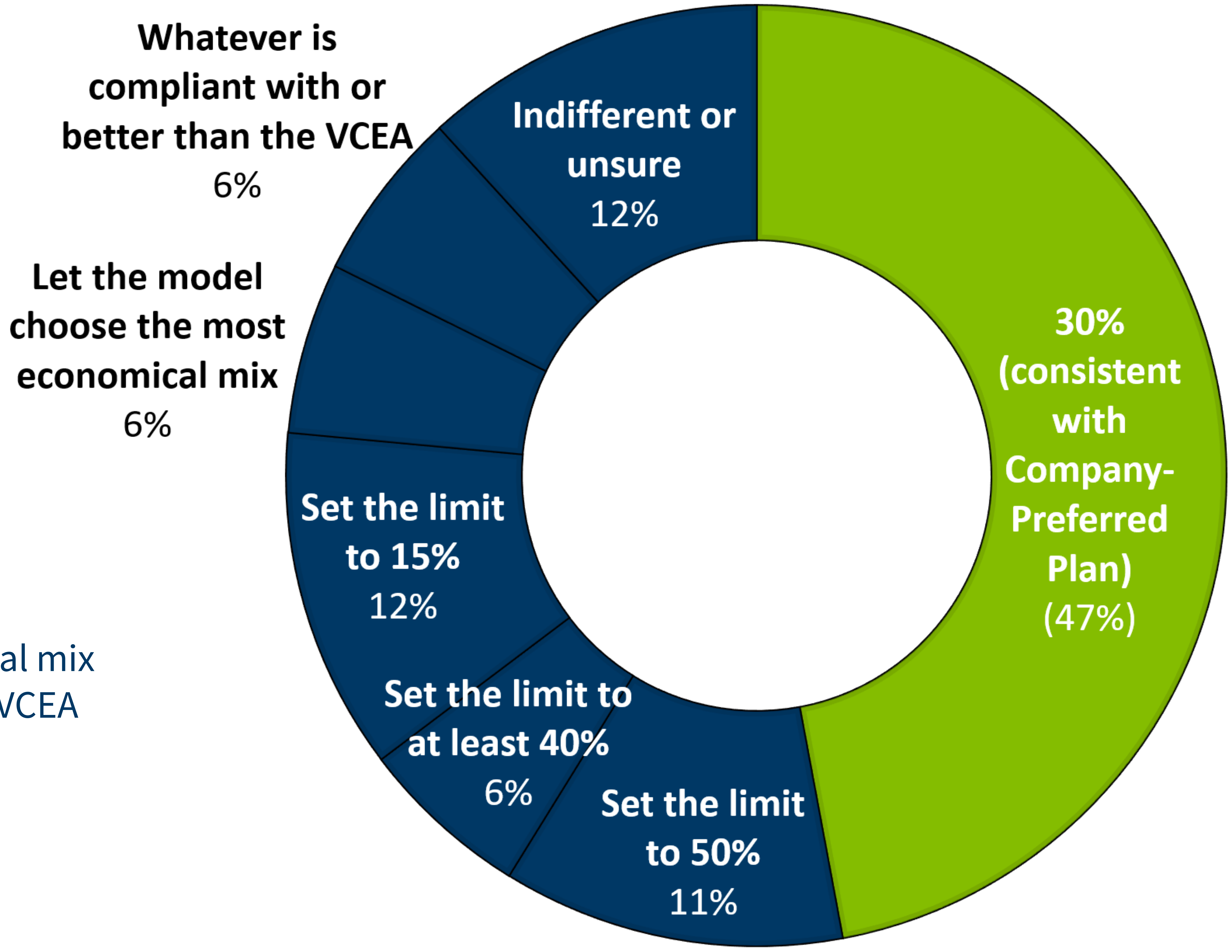
How should the 2026 IRP Update Stakeholder Input Case incorporate the RPS Program requirements?

- Pre-program the model to meet the RPS Program requirements of the VCEA.
- Allow the model to select resources economically regardless of whether or not it meets the RPS Program requirements.



20 responses

What annual REC purchase limit should be used in the 2026 Stakeholder Input Case?



■ 30% (consistent with Company-Preferred Plan)

■ Other

- 50%
- At least 40%
- 15%
- Let the model choose the most economical mix
- Whatever is compliant or better than the VCEA
- Indifferent/Unsure

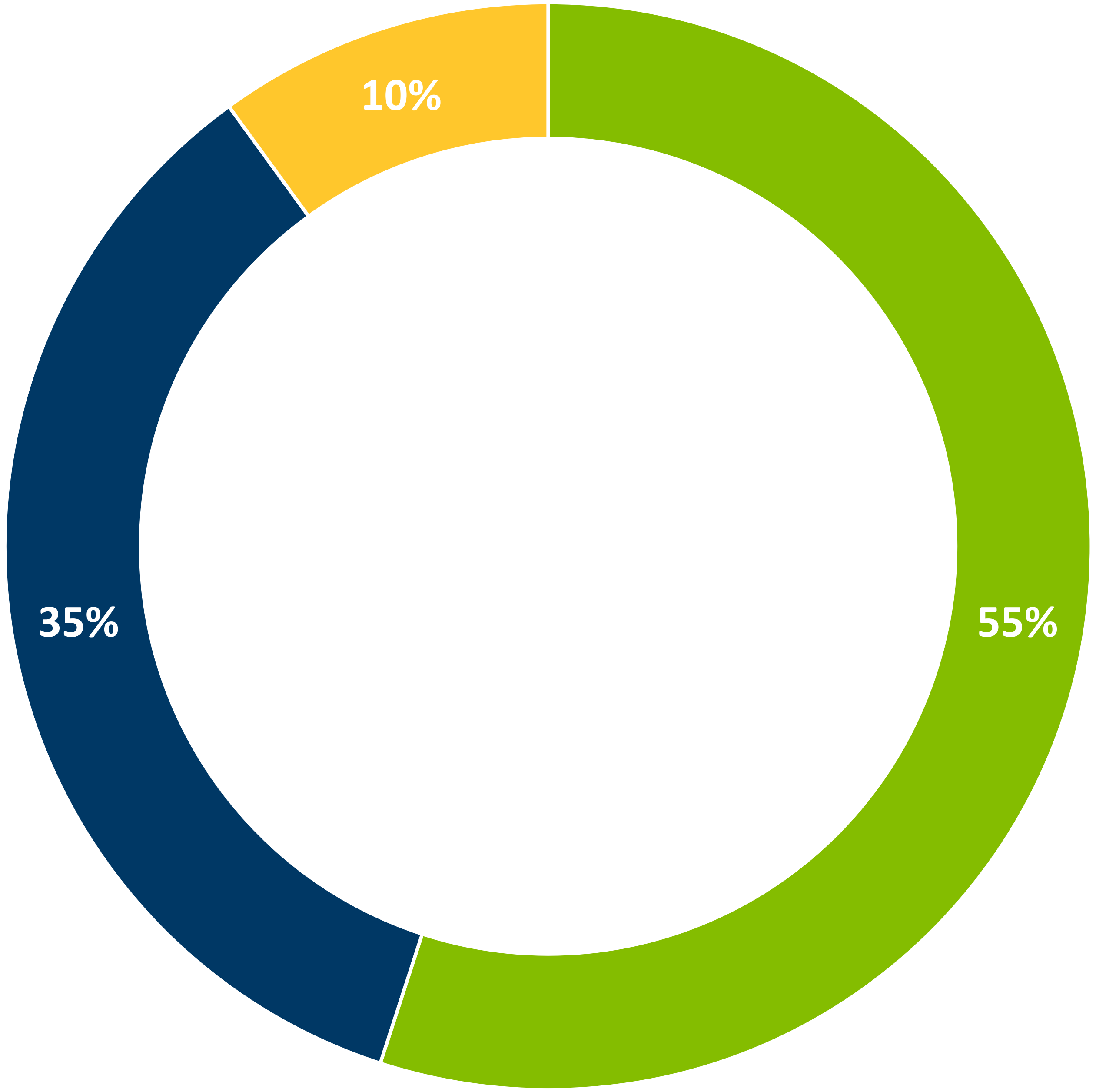
GREAT PLAINS INSTITUTE

Should the 2026 Stakeholder Input Case pre-program development and ownership targets?

- Yes, require minimum development and ownership targets consistent with the VCEA development targets and associated timelines.
- No, enable economic selection only.

18

- Other
  - Model both scenarios
  - There should not be limits on ownership



20 responses

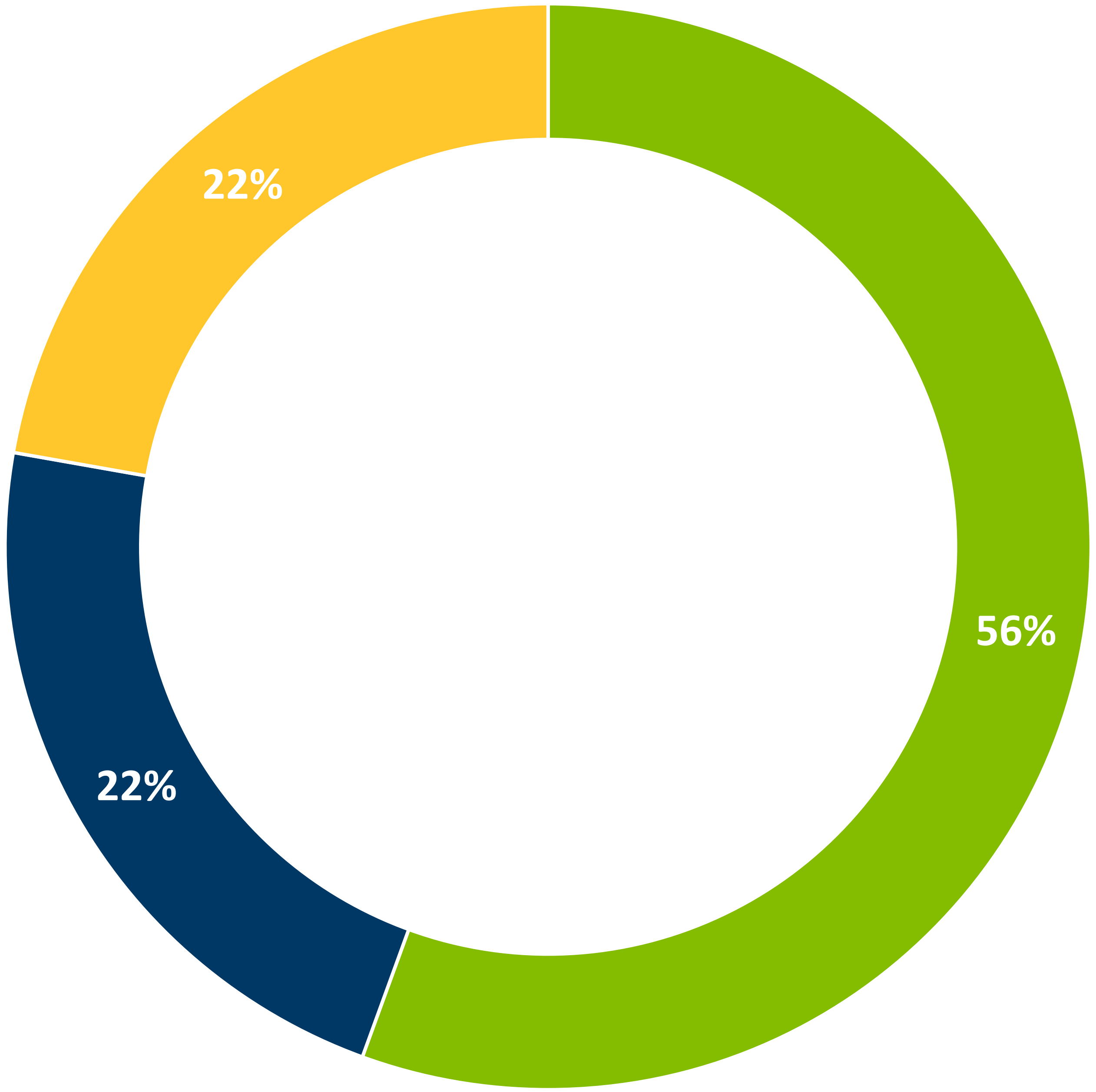
GREAT PLAINS INSTITUTE

What amount of Capacity should the 2026 Stakeholder Input Case assume is available to purchase annually?

- Align with Company-Preferred Portfolio (begins at 20% of PJM obligation, decreasing to 10% over time. In the 2025 IRP Update, 20% of PJM obligation corresponded to 3600 MW in 2027.)
- 5,000 MW (consistent with 2025 Stakeholder Input Case)

19

- Other
  - Limit to Limit to 10%
  - The planned load - as continually forecasted by hour - should be the Capacity.
  - Model both scenarios
  - Allow the model to buy the excess capacity from the market

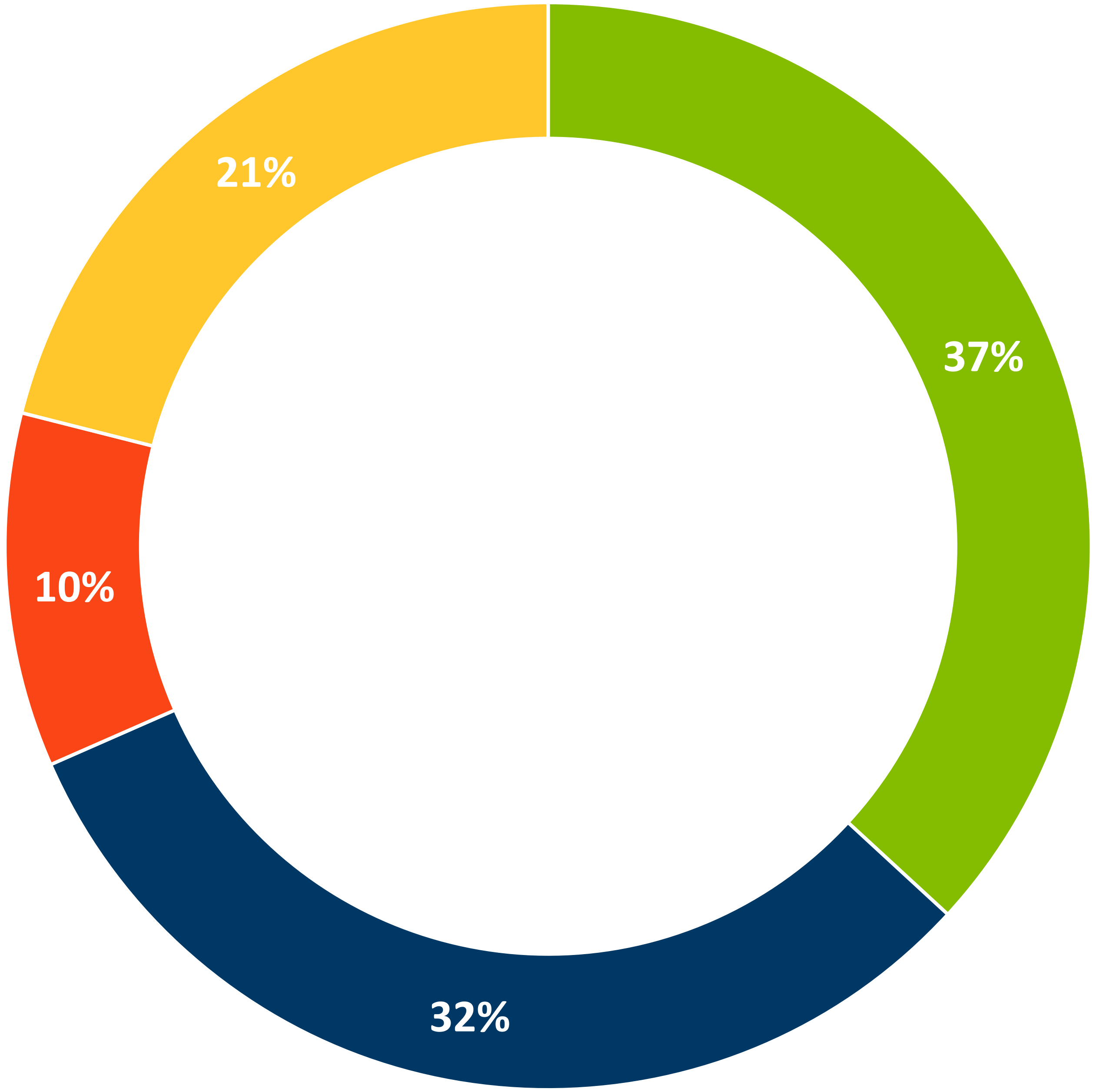


18 responses

GREAT PLAINS INSTITUTE

What amount of Energy should the 2026 IRP Update Stakeholder Input Case assume is available to import annually?

- Align with Company Preferred Portfolio (In 2025, stakeholders chose to remain consistent with the energy import limit in the Company Preferred Plan. The annual energy purchase limit in the 2025 IRP for 2028 was approximately 22000 GWh or 20% of the equival
- Assume less energy is available to purchase (10% of annual energy sales).
- Assume more energy is available to purchase (30% of annual energy sales).
- Other
  - The available energy sales should not be predetermined and should rather be an output of the model
  - Model all three scenarios
  - Model the limits by accounting for new transmission over time
  - Follow consumer advocate expert recommendations



19 responses

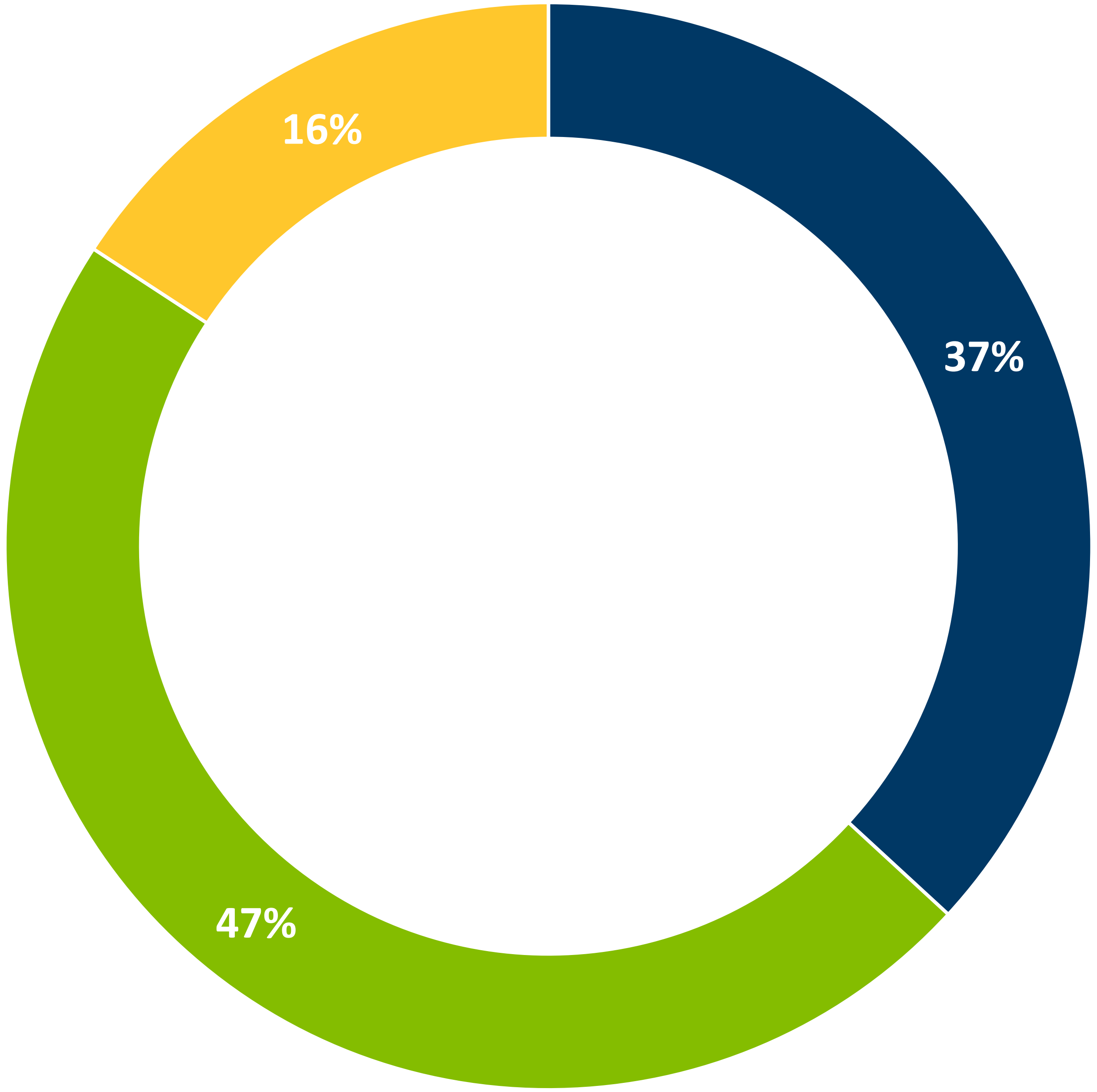
GREAT PLAINS INSTITUTE

How should retirements of Company-owned resources be modeled in the 2026 Stakeholder Input Case?

- Economic selection: Retirements should be "Least Cost Optimized" (i.e., generating units are picked by the model to retire when it is more economic to retire the unit than to continue to run it long term). This is consistent with the Company Preferred Plan

- A glide-path to retirement of carbon-emitting resources by 2045, consistent with the requirements of the VCEA should be pre-programmed into the model. This is consistent with the "Forced Retirements by 2045" portfolio the Company plans to include in the 20

- Other
  - Economic Least Cost considering externalities
  - Model both scenarios
  - Glide-path optimized with VCEA requirements



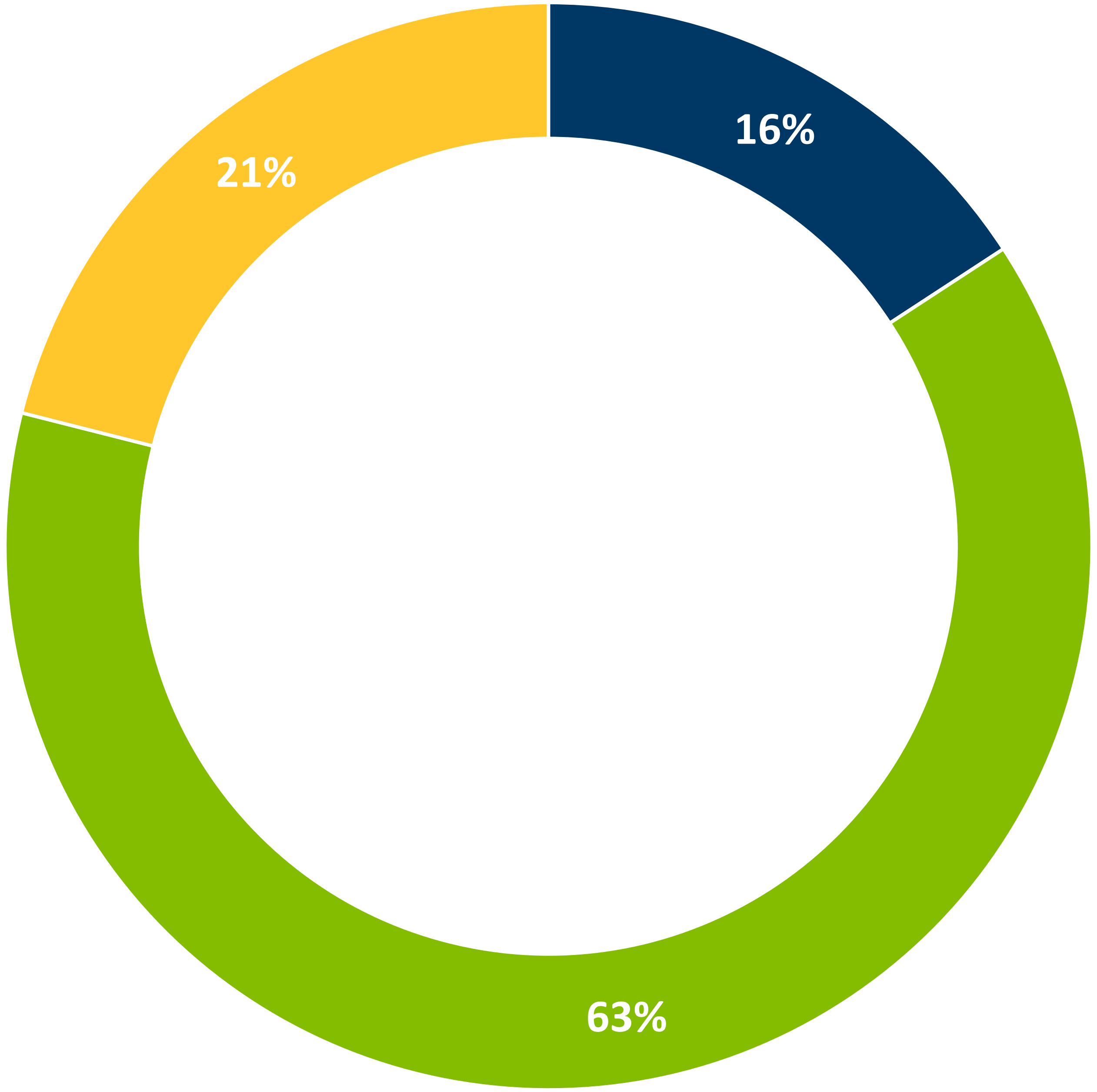
19 responses

GREAT PLAINS INSTITUTE

What annual build limit should the 2026 Stakeholder Input Case use for solar?

- Align with Company Preferred Plan (in 2025, this was 1020 MW).
- Double the limits of the Company Preferred Plan (aligns with 2025 Stakeholder Input Case).
- Other
  - No limit
  - Increase the build limit from 1,020 MW to 2,040 MW in annual increments of 125 MW

22

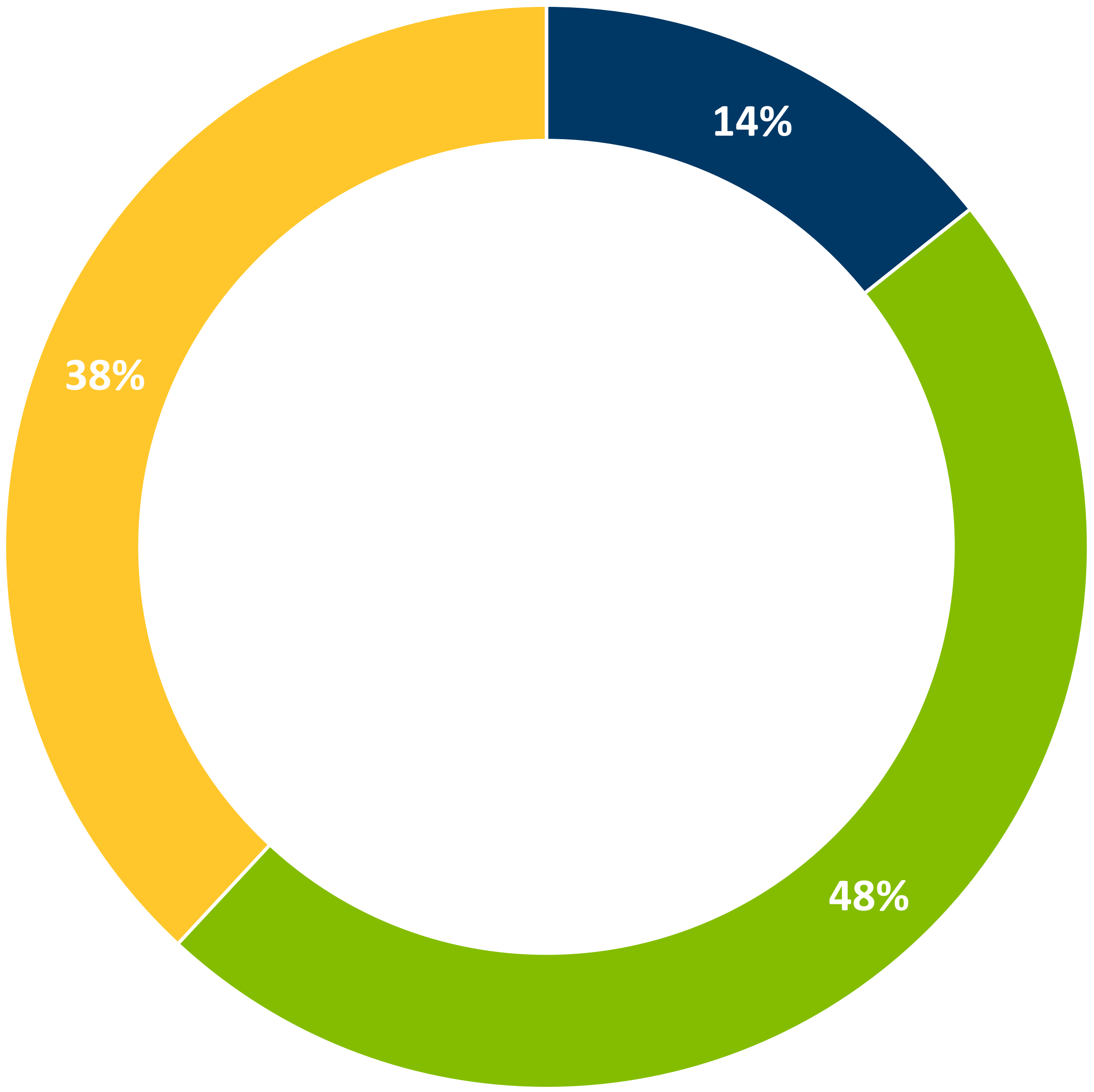


19 responses

What annual build limit should the 2026 Stakeholder Input Case use for storage?

- Align with Company Preferred Plan (in 2025, this was 350 MW).
- Double the limits of the Company Preferred Plan (aligns with 2025 Stakeholder Input Case).
- Other
  - Triple the limits
  - No limit
  - Model 2 scenarios: Double and Quadruple the CPP
  - Align with recent energy storage legislation
  - Follow consumer advocate expert recommendations

23

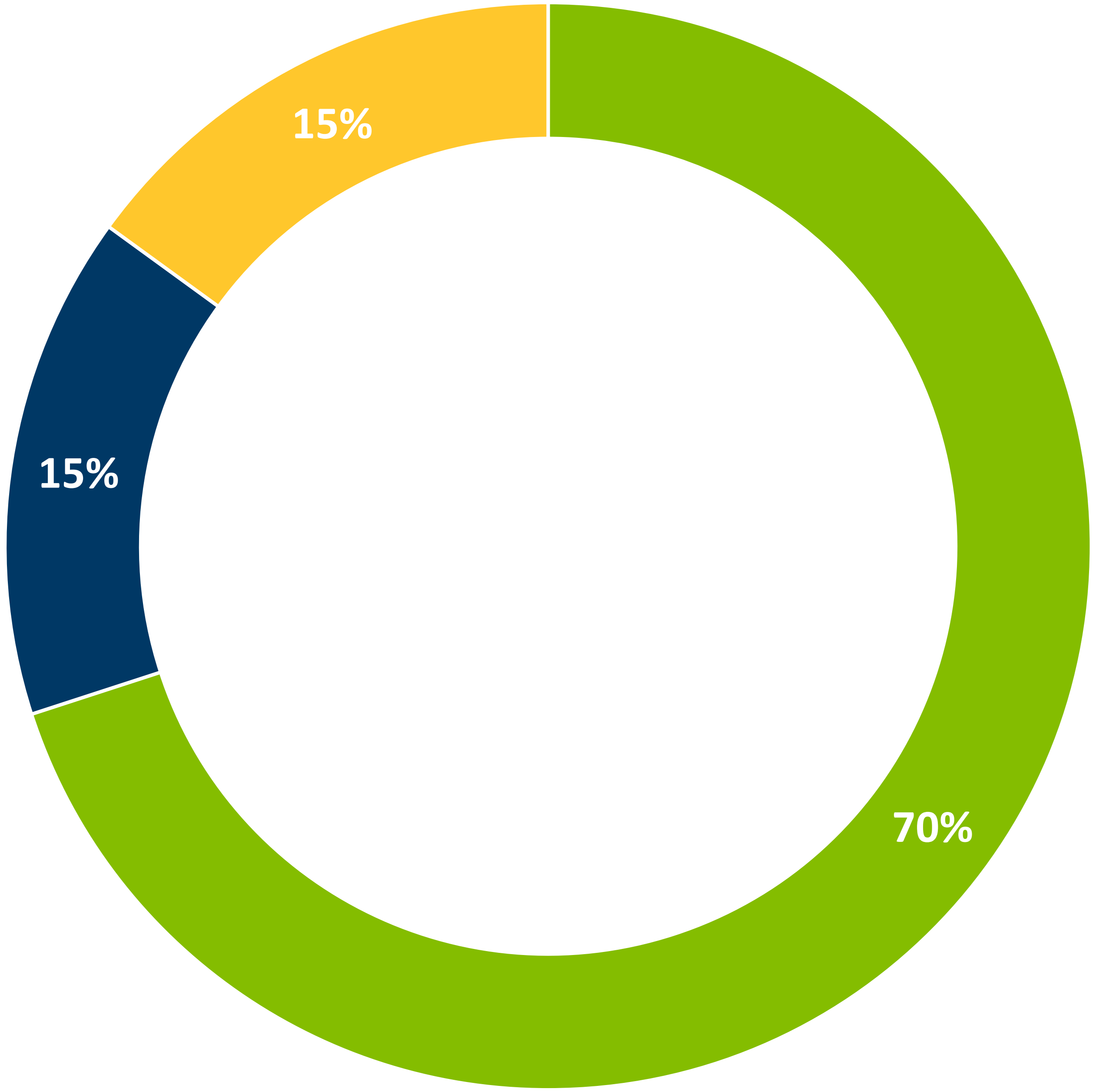


21 responses

Should the 2026 Stakeholder Input Case allow a hybrid solar + storage unit as a selectable resource?

- Allow a hybrid solar + storage unit (100 MW solar / 100 MW storage) (aligns with 2025 Stakeholder Input Case).
- Do not allow hybrid solar + storage (aligns with 2025 Company Preferred Plan).
- Other
  - Allow the model to choose multiples of 100MW up to 1 GW per year
  - Allow hybrid solar + storage as a selectable resource, and for storage to charge from the grid in addition to the associated solar facility

24

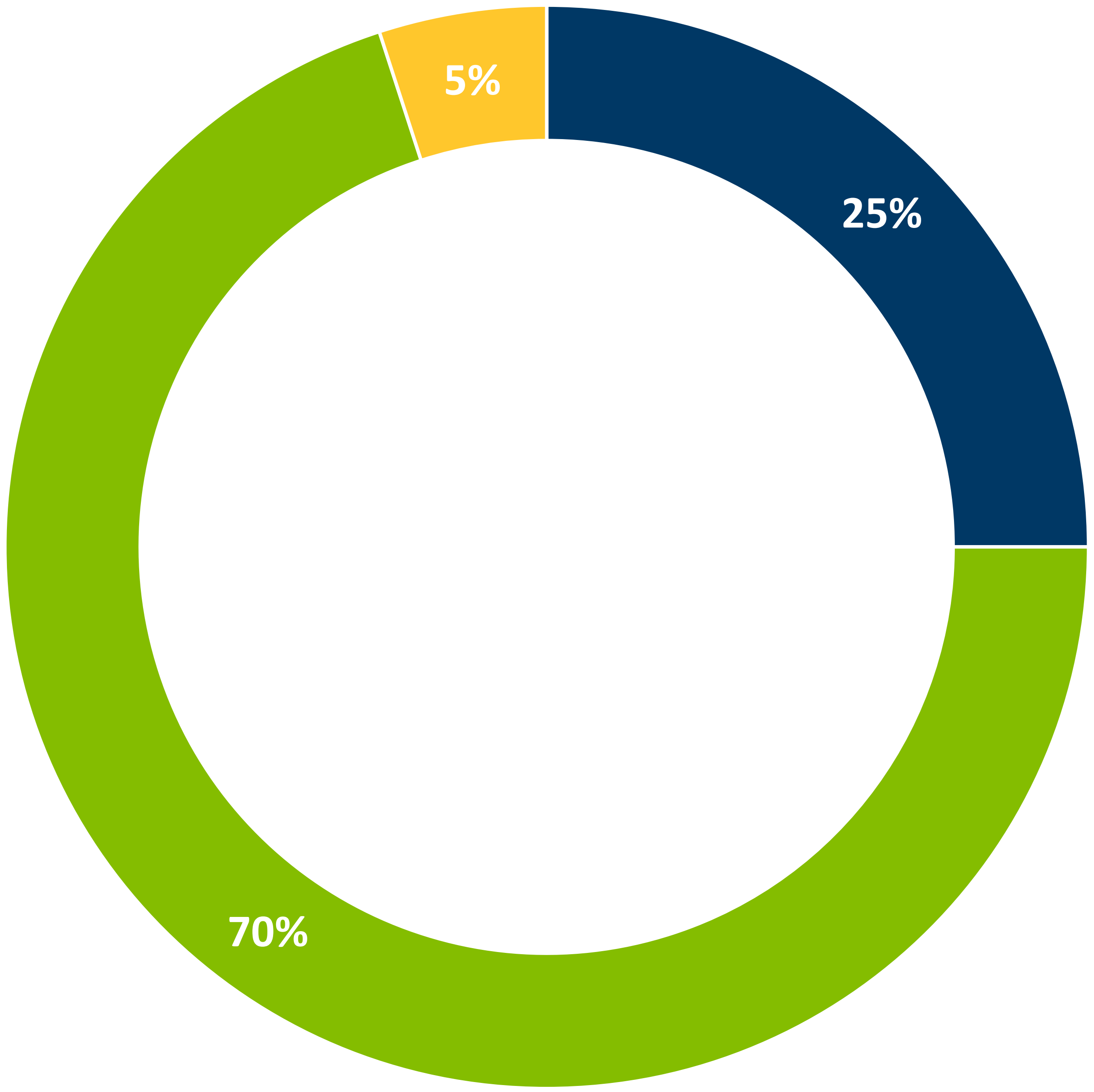


20 responses

GREAT PLAINS INSTITUTE

What TOTAL PLAN build limit should the 2026 Stakeholder Input Case use for on-shore wind?

- Align with Company Preferred Plan (in 2025, this was 60 MW).
- Double the limits of the Company Preferred Plan (aligns with 2025 Stakeholder Input Case). 25
- Other



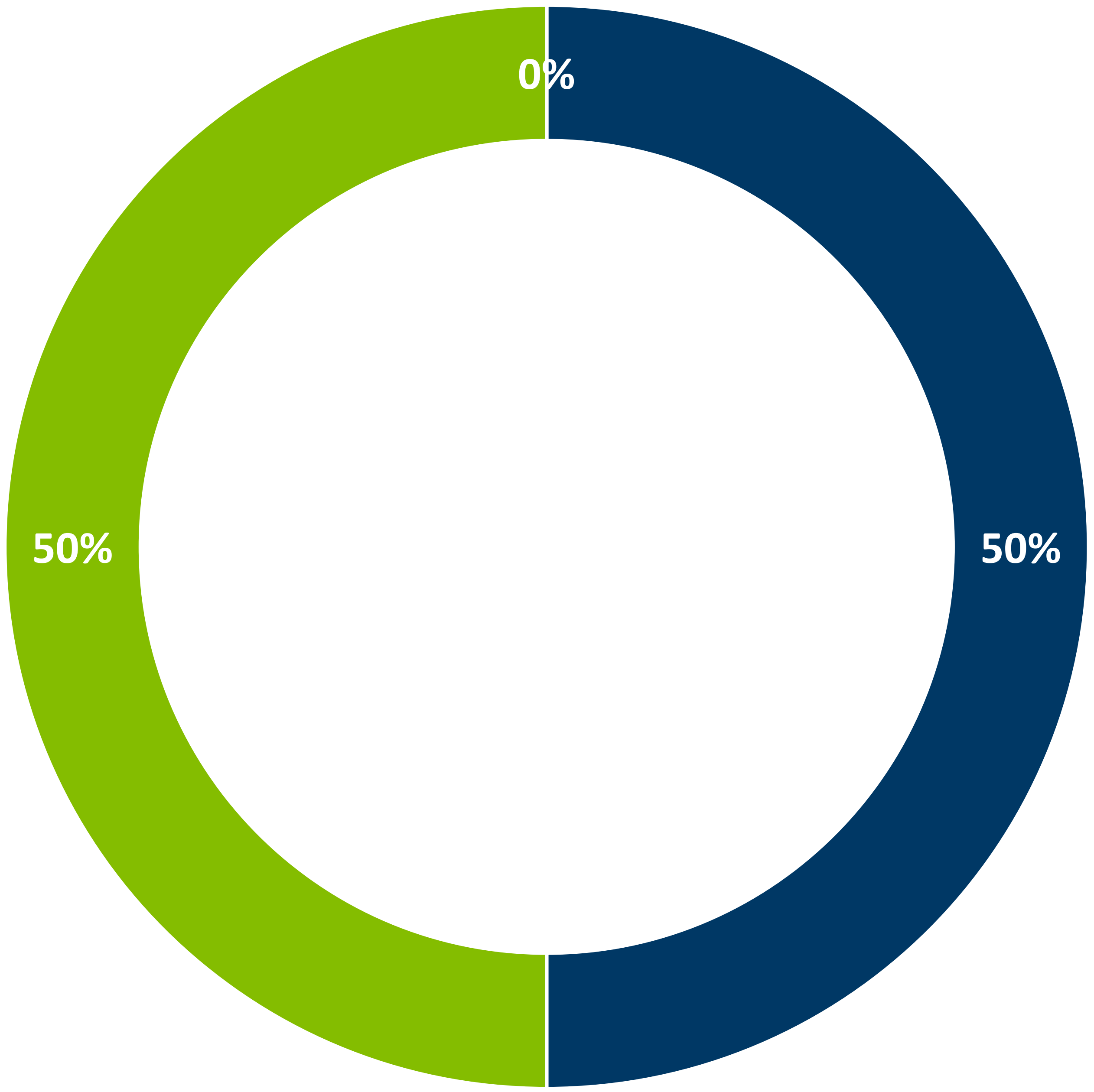
20 responses

What TOTAL PLAN build limit should the 2026 Stakeholder Input Case use for offshore wind?

- 3400 MW (this corresponds with the Company’s Preferred Plan and existing lease areas, CVOW-East and CVOW-South).
- 6000 MW (this assumes the Company could secure an additional new 2600 MW offshore wind lease)

26

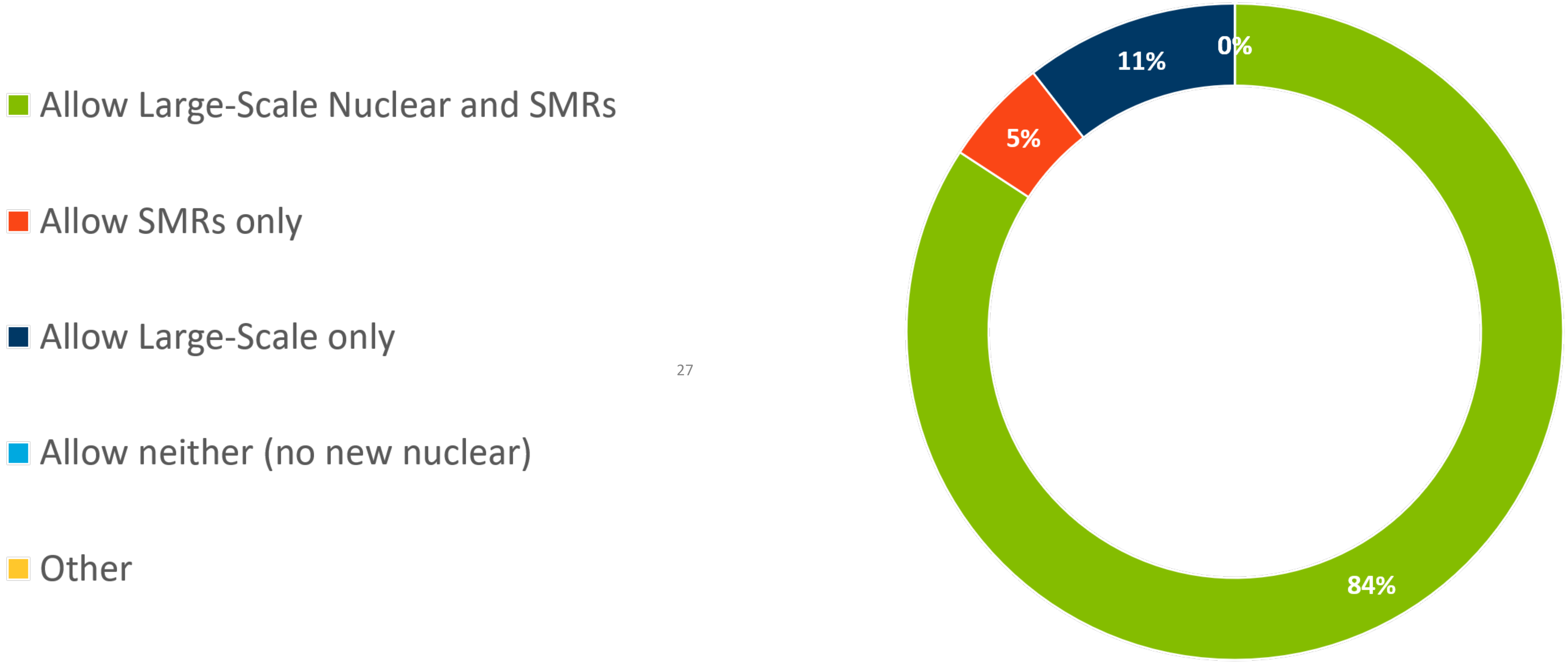
- Other



20 responses

Note: Dominion Energy has decided to use a **6000 MW** build limit for the 2026 stakeholder input case survey to remain consistent with stakeholder decision-making regarding doubling of build limits for other renewable resources in this survey.

How should the 2026 IRP Update Stakeholder Input Case model nuclear resources as selectable resources?



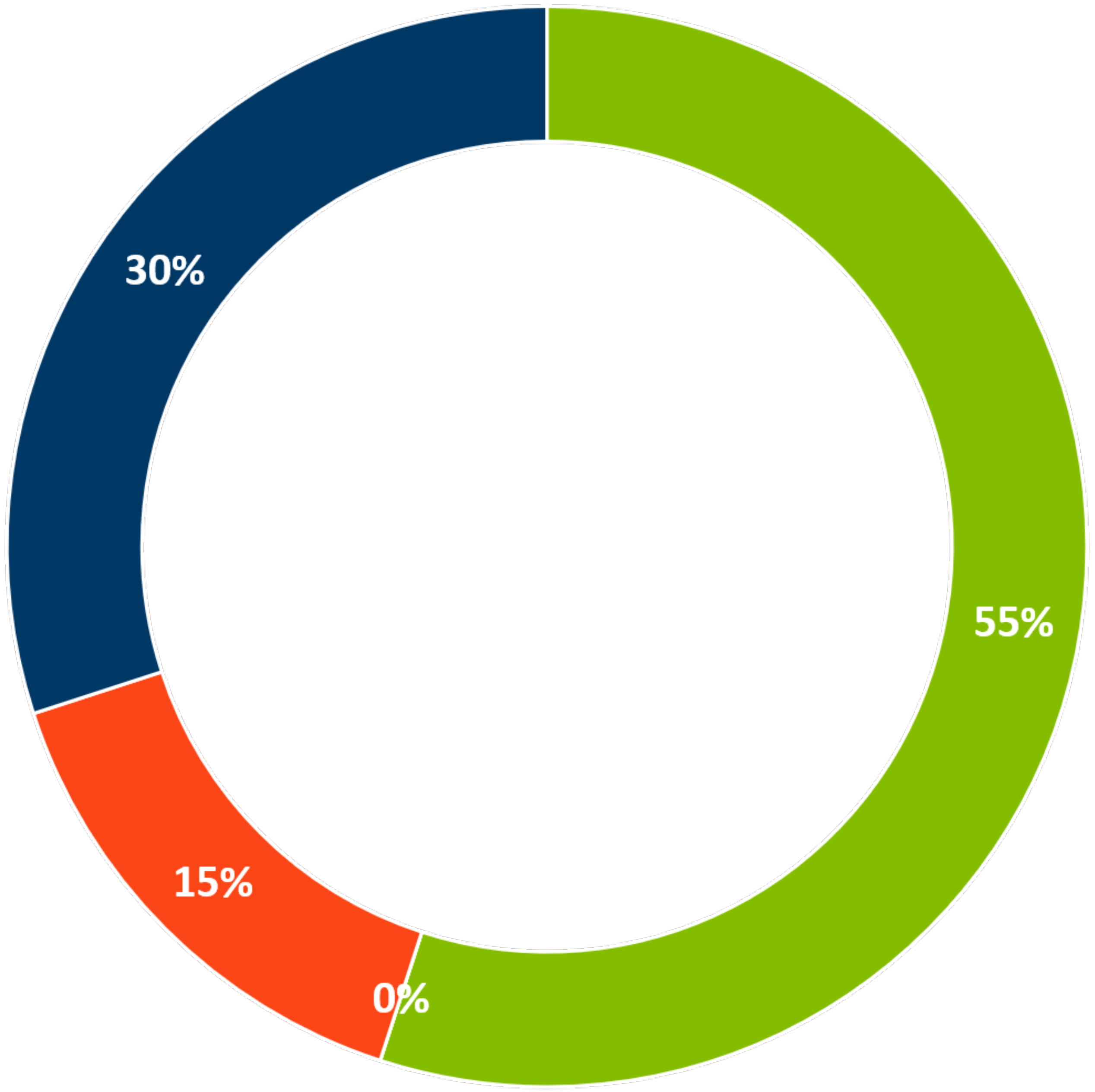
27

19 responses

GREAT PLAINS INSTITUTE

Should the 2026 Stakeholder Input Case include fossil (i.e., natural gas fired) units as a selectable resource?

- No, do not allow ANY new natural gas resources to be built.
- Allow new natural gas units to be economically selected, but only outside of Virginia.
- Allow economic selection of new natural gas resources up to the build limits in the Company-Preferred Plan.
- Allow economic selection of natural gas resources up to double the build limits in the Company-Preferred Plan.



20 responses

Open-Ended Survey Response Summary

Sentiments expressed by multiple separate individuals:

- Base IRP should reflect all available options that comply with state policy, including the VCEA
- Need “all the above” economical solutions
- Distinguish ESS technologies based on duration rather than modeling all storage as a single resource
- Dominion Energy should evaluate GETs and advanced conductors in preparing IRP

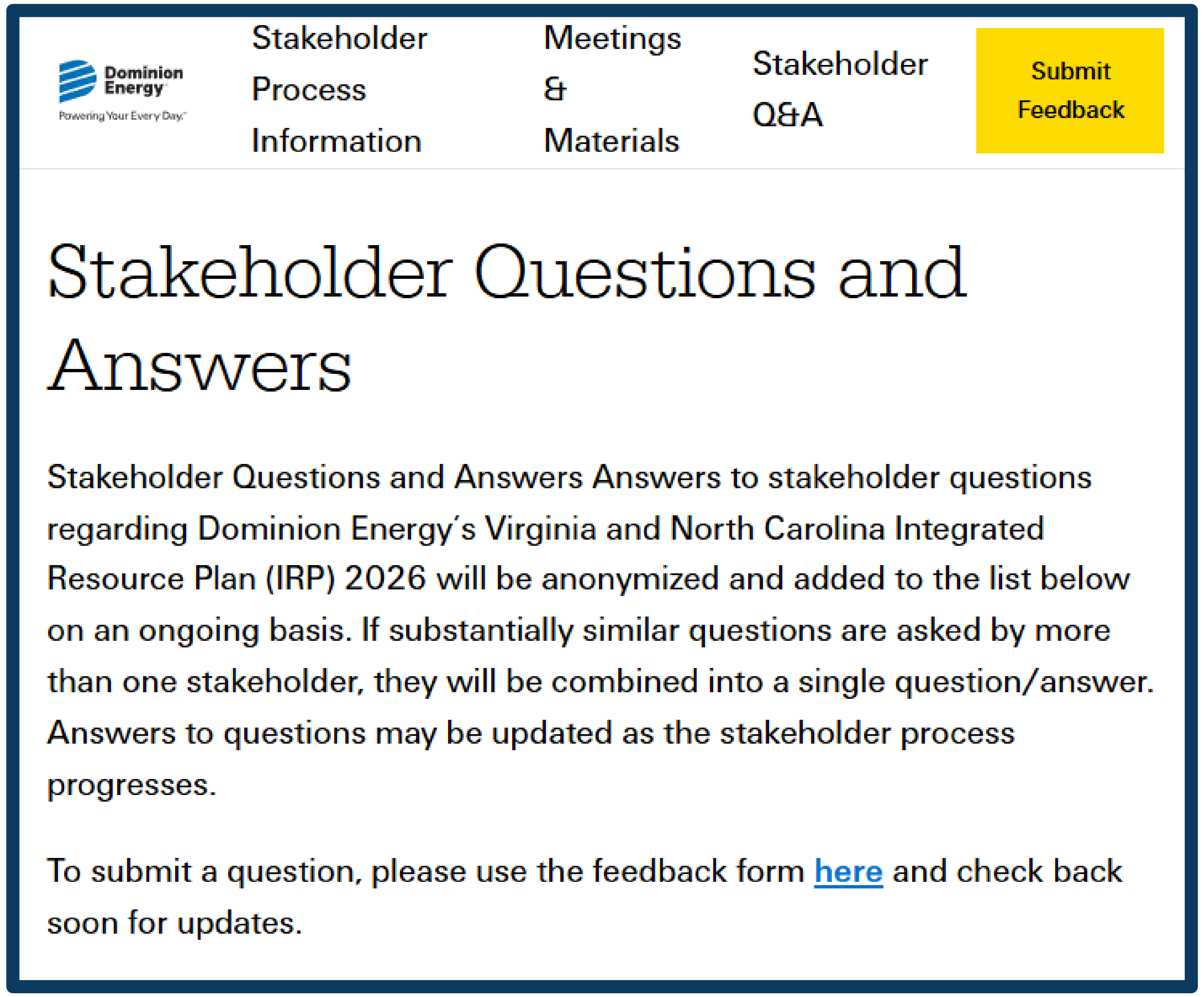
Individual sentiments:

- Natural gas is a short term solution
- Nuclear is a long term solution
- Dominion Energy should publicly announce the timeline for planned natural gas retirements
- Models should account for increased build limits for wind, solar, and storage due to surplus interconnection
- Models should account for declining upfront costs of energy efficiency over time
- Model wider range of scenarios to help understand which variables impact costs, reliability, emissions, and infrastructure needs.
- Model should consider data center bringing their own generation and the possible load decrease from those policies

29

Wrap-Up and Next Steps

1. Domination Energy to file the IRP on October 15th
2. **Next Step: IRP Post-Filing Meeting on Wednesday, October 21st**
3. Questions about the stakeholder engagement process? Contact DEVIRP2026@gpisd.net.
4. Other questions can be submitted via the contact form on Dominion Energy's website: https://devirp.dominionenergy.com/stakeholder-questions-and-answers.



GREAT PLAINS INSTITUTE

Thank you!

devirp2026@gpisd.net

https://devirp.dominionenergy.com/stakeholder-questions-and-answers