



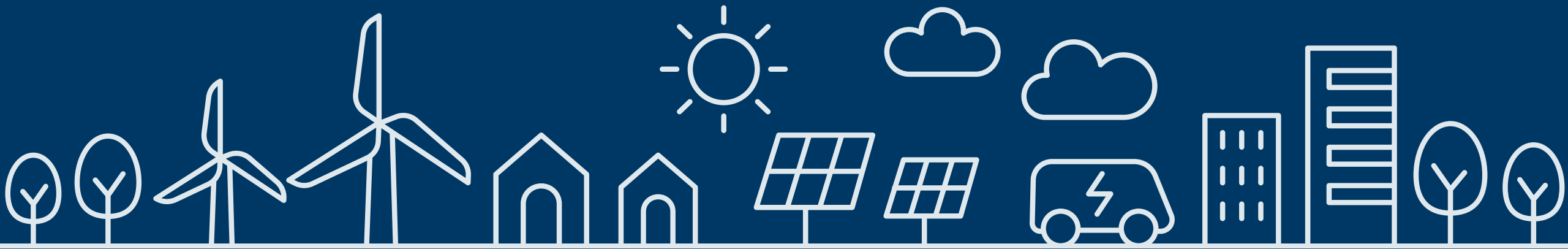
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# Stakeholder Engagement Modeling Meeting 3

*Dominion Energy Virginia and North Carolina  
2026 Integrated Resource Plan (IRP)*

Friday, June 26th, 10 a.m. – 12 p.m. ET



# This Webinar Is Being Recorded

Please note that this webinar is being recorded.

By continuing to participate in this webinar, you acknowledge that you have been informed of the recording and consent to being part of this recording. If you do not consent, you have the option to not attend this meeting.

Recordings of each presentation section will be posted on the IRP Stakeholder Process website:

<https://devirp.dominionenergy.com/stakeholder-materials>.



# Meeting Objectives

1. Develop shared understanding of planned topics for the 2026 Stakeholder Input Case Survey.
2. Gather feedback on how survey options should be presented.
3. Develop shared understanding of next steps and expectations for survey process.



# Agenda

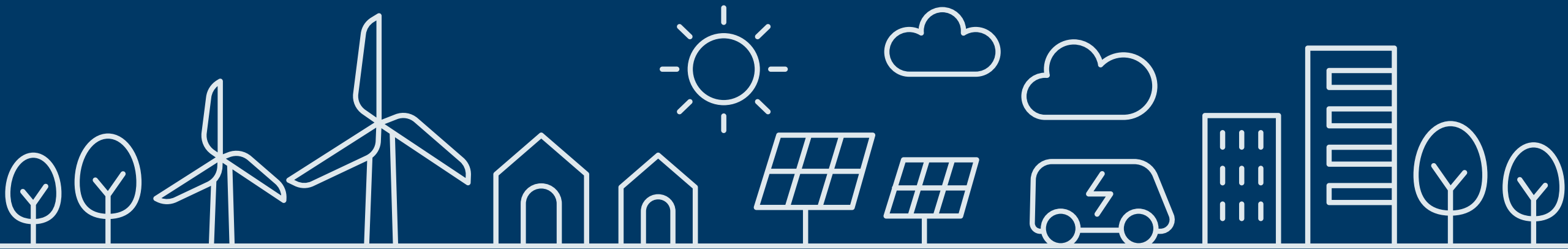
- 1:00 p.m.** Welcome, Introductions, Safety Moment
- 1:10 p.m.** Meeting Ground Rules,  
Stakeholder Engagement Process Update
- 1:30 p.m.** Stakeholder Input Case Survey Discussions
- **Section 1:** General Approach
  - **Section 2:** Prescribed Parameters
  - **Section 3:** Changes from 2025
  - **Section 4:** “Model Rules”
  - **Section 5:** “Future Fleet”
- 3:00 p.m.** Next Steps and Adjourn





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# Introductions



# Meet the GPI Facilitation Team



**Trevor Drake**  
VP, Energy Systems



**Val Stori**  
Senior Policy  
Manager



**Hallie Turner**  
Policy Associate



**Audrey Negro**  
Meeting &  
Administrative  
Associate



The Great Plains Institute is an organization of leaders and experts dedicated to engaging and collaborating with people, organizations, and communities to craft nonpartisan, pragmatic energy solutions that benefit people, the economy, and the environment.



# Meet the Dominion Energy IRP Stakeholder Engagement Team



**Maria Pia Tamburri**  
Vice President,  
Intergovernmental  
Affairs



**Amanda Prestage**  
General Manager,  
Regulatory Affairs



**Lisa Crabtree**  
Director,  
Strategic Planning



**Jarad Morton**  
Manager,  
Integrated Strategic  
Planning

# Safety Moment: Distraction Awareness

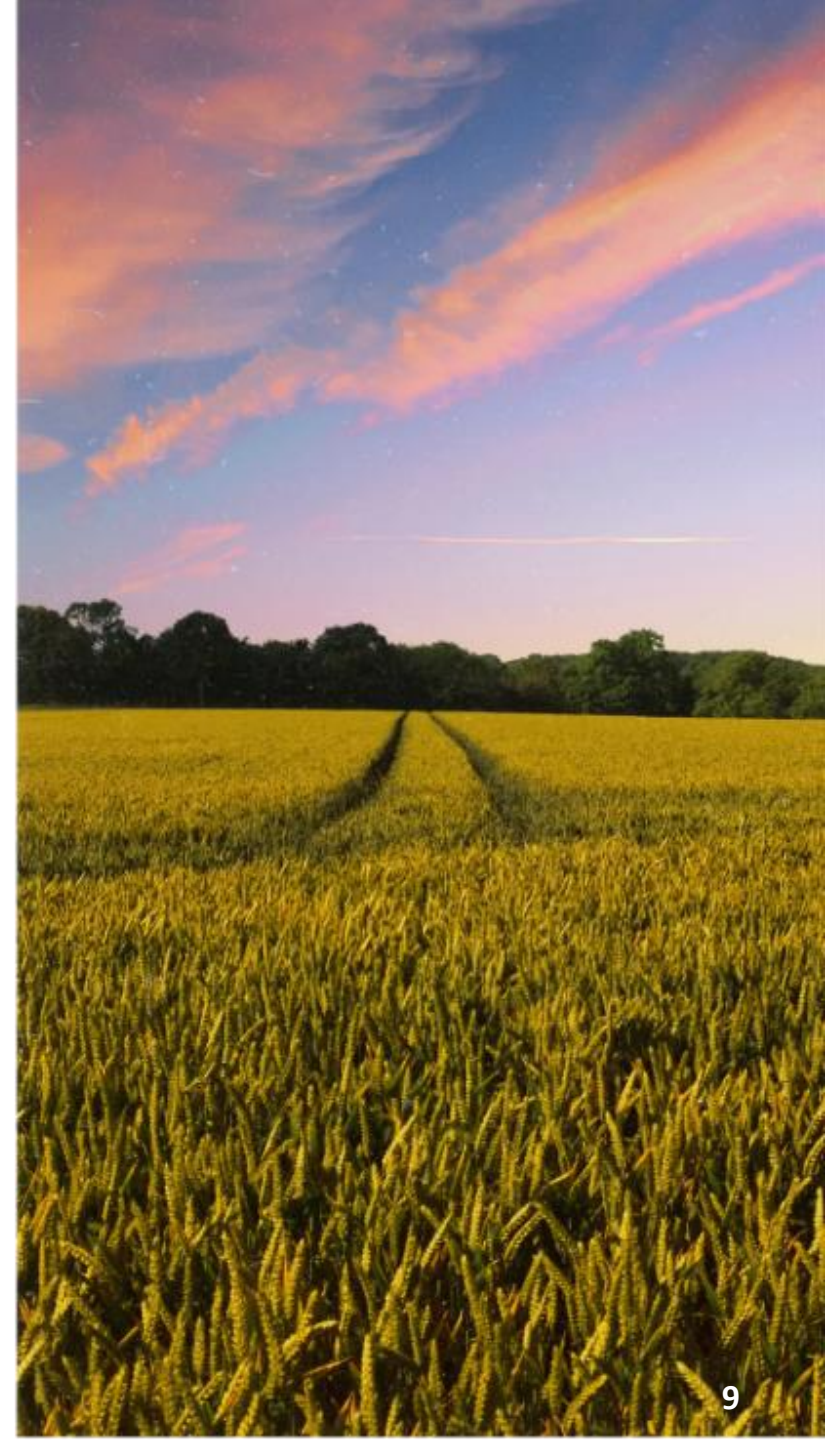
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- As summer travel picks up, so do travel distractions. It can be tempting to want to multi-task during long road trips. Below are a few reminders while traveling:
  - Stay focused while driving, wait to change phone or car settings until stopped
  - Build in a few extra minutes when traveling to avoid rushing
  - Be mindful of transitions between tasks or locations, where attention tends to drop
  - Pull over, pause, and reset if you notice your focus slipping
- **We do not recommend trying to follow along with today's meeting content while driving.**



# Meeting Ground Rules

- 1. Respect each other and the time:** Respect differences of perspective and the time we have together.
- 2. Focus on today's topics:** Please respect the scope of today's meeting. Pending or recently enacted legislation and open regulatory dockets are outside the scope of today's meeting.
- 3. Project and customer specifics are out of scope:** Specific projects, including transmission, distribution, and generation projects, are outside the scope of the IRP and today's meeting. Customer specifics are also out of scope.



# Meeting Communication Options

Please submit questions to presenters using the Q&A feature. Select “all panelists” and type your question into the Q&A box. You may also raise your hand and a facilitator may unmute you.

An anonymized list of questions will be posted to the [IRP Stakeholder Q&A Website](#).

If you join WebEx via the browser, you may not have access to the Q&A.

If you are accessing the meeting by calling the 1-415 number on your phone, you are not able to submit questions.



# Engagement Schedule

Date	Event	Format	Topic
March	Topics of Interest Scoping Survey	N/A	Stakeholder feedback on IRP outcomes and engagement process outcomes
April 17	Kickoff Webinar	Virtual	Introductions and scoping survey review
April 29	Modeling Meeting 1	Virtual	Modeling process and timeline, load forecasting
May 8	IRP Conference 1	Hybrid	Understanding cost and affordability drivers
May 27	Modeling Meeting 2	Virtual	Transmission & distribution considerations
June 12	IRP Conference 2	Hybrid	Energy and capacity resources
June 26	Modeling Meeting 3	Virtual	Energy and capacity resources, discussion of Stakeholder Input Case survey
Mid-July	Stakeholder Input Case Survey	N/A	Survey to inform the 2026 Stakeholder Input Case
August 14	Survey Results Meeting	Virtual	Overview of stakeholder input survey results
October 22	IRP Post-Filing Meeting	Virtual	Overview of filed IRP



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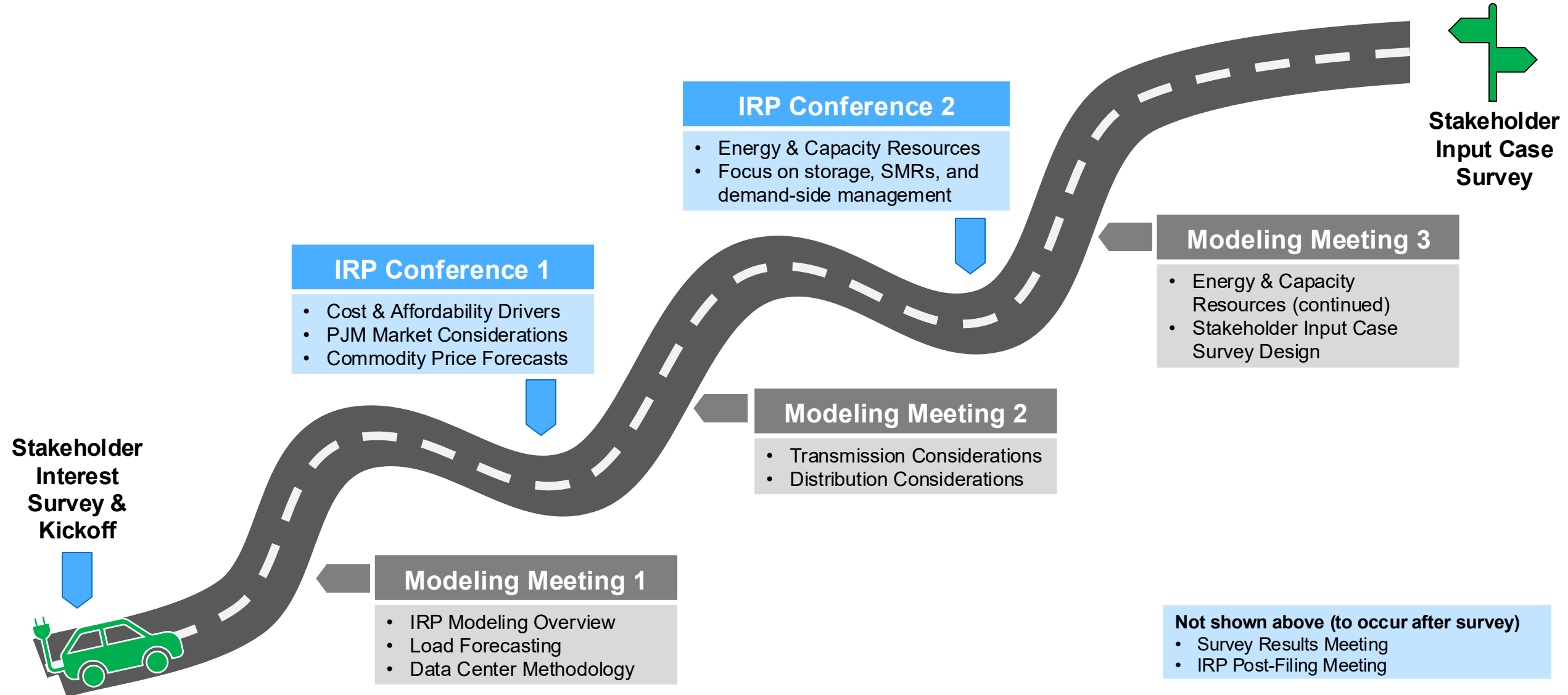
# **Dominion Energy Virginia & North Carolina 2026 Integrated Resource Plan (IRP)**

## **Stakeholder Input Case Survey**

June 26, 2026

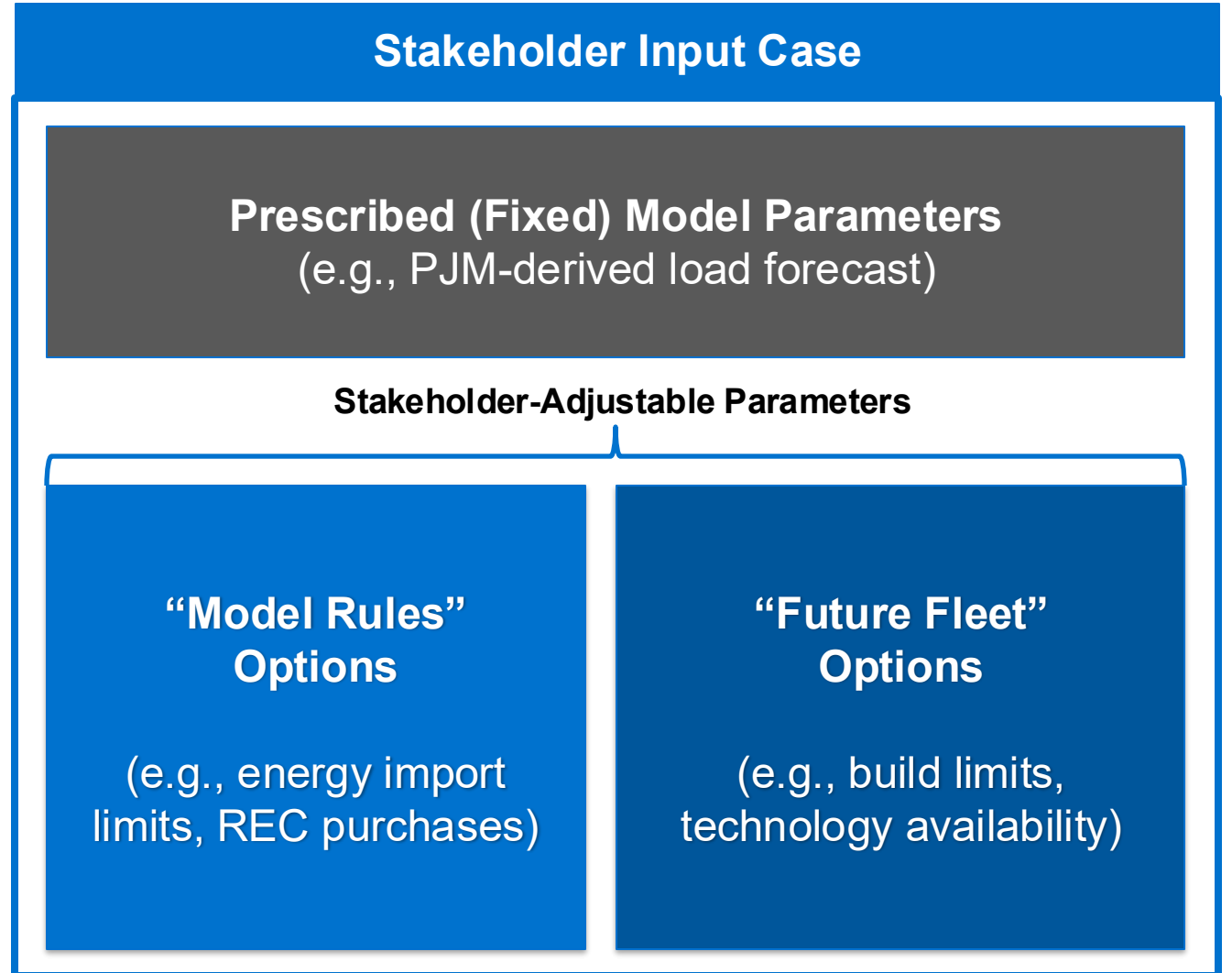
# 2026 VA/NC IRP Stakeholder Input Case Journey

## Stakeholder Input Case Roadmap



# The Stakeholder Input Case Survey

- The **Stakeholder Input Case** survey will be sent in July.
- Stakeholders will have the opportunity to weigh in on certain **model parameters**.
- While inexhaustive, stakeholder-adjustable parameters may be categorized as either “**Model Rules**” or “**Future Fleet**” options.
- Today, we’ll be discussing how each of these parameters will be **presented in the survey**.



# 2026 Stakeholder Input Case: TBD

**Reminder:** The Stakeholder Input Case will be based on survey results.

<b>Prescribed Parameters</b>	<b>Load Forecast</b>	PJM		
	<b>EE</b>	Consider providing stakeholders with the option to add incremental DSM (would include added costs)		
	<b>EPA Environmental Regulations</b>	The Company will model all EPA regulations that are in place at the time of modeling		
	<b>Regional Greenhouse Gas Initiative (RGGI)</b>	For the 2026 IRP Filing, the Company will model Virginia “in” RGGI		
<b>Changes From 2025</b>		<b>2024 Stakeholder Case</b>	<b>2025 Stakeholder Case</b>	<b>2026 Stakeholder Case</b>
	<b>Meets RPS Program (i.e., REC) Requirement?</b>	Yes	Yes	
	<b>Forced VCEA Development Targets?</b>	Yes	Yes	
	<b>Renewable Utility/PPA</b>	65/35	65/35	
<b>Model Rules</b>	<b>REC Purchases</b>	30%	30% *	
	<b>Capacity Imports (Purchases) (MW)</b>	5,000	5,000	
	<b>Energy Imports</b>	20% of Annual	20% of Annual *	
	<b>Retirements</b>	Least Cost Optimized	Split **	
	<b>Solar Build Limits (MW)</b>	2,040	2,040	
	<b>Storage Build Limits (MW)</b>	700	700	
<b>Future Fleet</b>	<b>Long-duration Energy Storage (LDES)</b>		Selectable	
	<b>Hybrid Solar-Plus-Storage (MW)</b>		100/100	
	<b>Onshore/Offshore Wind (MW)</b>	60 / 6,000	60* / 6,000	
	<b>Nuclear Build Limits (starting in 2034) (MW)</b>	536	Large-scale and SMR	
	<b>Natural Gas Resources</b>	None	None	

# Meeting Outline

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## Section 1: General Approach

- 1.1:** Survey background
- 1.2:** Defining “Majority Preference” (MENTI)

## Section 2: Prescribed Parameters

- 2.1:** PJM Load Forecast

## Section 3: Changes from 2025

- 3.1:** Energy Efficiency
- 3.2:** EPA Regulations and RGGI

## Section 4: Model Rules

- 4.1:** RPS Program
- 4.2:** REC Purchase Limits
- 4.3:** Forced Development & Ownership Targets
- 4.4:** Energy & Capacity Imports
- 4.5:** Retirements (MENTI)

## Section 5: Future Fleet

- 5.1:** Solar
- 5.2:** Storage
- 5.3:** Hybrid Solar + Storage
- 5.4:** Off-Shore Wind (MENTI)
- 5.5:** On-Shore Wind
- 5.6:** Nuclear
- 5.7:** Fossil Units (MENTI)

# Discussion Key

Helpful reminders and references to meetings and materials from the 2026 Stakeholder Engagement process may appear here.

**Green boxes** represent discussion topics for today's Modeling Meeting 3. These boxes correspond to a **Menti Poll**.

**Blue boxes** indicate questions and parameters set for the 2026 Survey.

## Menti Question for Discussion in Modeling Meeting 3

### Discussion question

- Option 1
- Option 2
- Etc.

## Draft 2026 Stakeholder Input Case Survey Question

### Planned question text

- Option 1
- Option 2
- Etc.

**Solid green boxes** will contain QR codes to the Menti questions.



# A Few Important Notes Before We Get Started:

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- Today's Modeling Meeting 3 participants represent a subset of the broader stakeholder group. Feedback shared today will be considered in informing the survey design.
- In addition to this meeting, we will continue to accept feedback on the Dominion Energy 2026 IRP Stakeholder Input Case Survey via the contact form on Dominion Energy's website: <https://devirp.dominionenergy.com/stakeholder-questions-and-answers>.
- Additional feedback must be provided by **July 6, 2026**, to be considered for the Stakeholder Input Case Survey

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# Section 1: General Approach

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# Section 1.1: 2025 Stakeholder Input Case Survey Approach

- In 2025, the Stakeholder Input Case Survey was delivered via Microsoft Forms.
- In 2025, the Company received **15 survey responses (6% response rate)** from 13 unique organizations.
- The Stakeholder Input Case was developed with the parameters selected through majority preference.



The Company plans to distribute the 2026 Stakeholder Input Case Survey to stakeholders in mid-July, with a two-week response open window.

The Microsoft Forms link will come from GPI.  
GPI will compile the results.

2025 DEV/DENC IRP Update Stakeholder Input Survey

\* Required

Directions:

This survey contains approximately 20 questions for options regarding the major assumptions and inputs that can be incorporated into the modeling of the 2025 IRP Update Stakeholder Input Case. For certain questions seeking input on a numerical value or total, you will see an option to "Align with Primary Portfolios." For these assumptions, the Company has provided a preliminary value within the survey that is generally consistent with what was used in the 2024 full IRP. As modeling is finalized for the 2025 IRP Update, these values may be refined.

For this interim update, Dominion Energy intends to model only one Stakeholder Input Case; therefore, not all suggested options can be incorporated into the modeling. In order for the survey results to be representative of the overall stakeholder group, we will try our best to combine or use the most requested updates into modeling the Stakeholder Input Case. One way to accomplish this, may include aggregating feedback received from multiple individuals from the same organization.

**We ask that you submit your responses to the survey by Thursday, August 21st to allow us to have time to complete the modeling.**

Thank you for your contribution and assistance in developing the 2025 IRP Update Stakeholder Input Case!

1. Name \*

Enter your answer

2. Organization (if applicable) \*

Enter your answer

# Section 1.2: Defining “Majority Preference”

## Modeling Meeting 3 Discussion

- The Company plans to model one 2026 Stakeholder Input Case, with the parameters selected based on the **majority preference for each parameter** determined via the Stakeholder Input Case Survey.

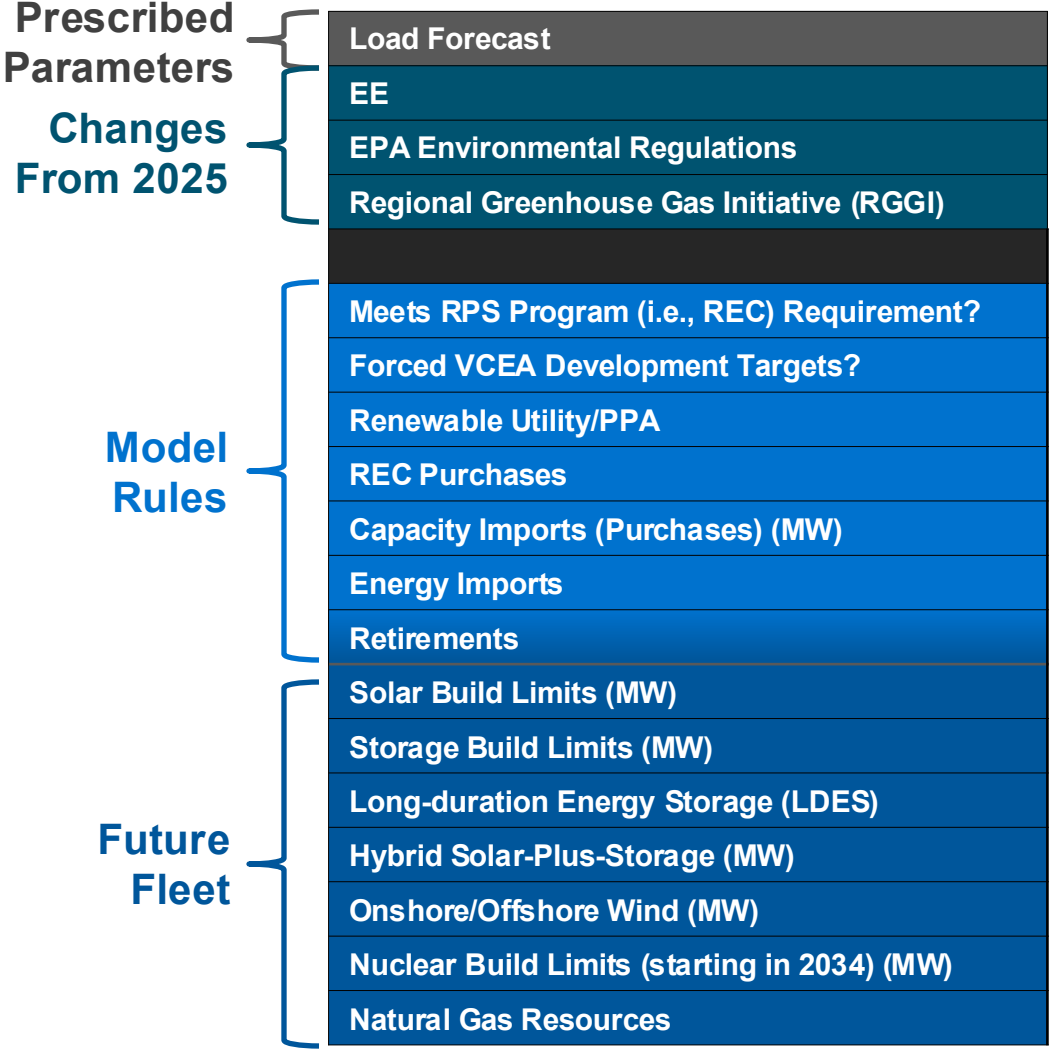
### Menti Question for Discussion in Modeling Meeting 3

**How should GPI determine “majority preference” from the Stakeholder Input Case Survey?**

- Accept all survey submissions equally, even if the same organization (or interest group) submits multiple responses (via different individuals)
- Require stakeholder interest groups to aggregate their responses to one response per organization
- Other (please discuss)

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# Section 2: Prescribed Parameters



# Section 2.1: PJM Load Forecast

## Prescribed parameters

During the 2026 Stakeholder Engagement process, load forecasting was discussed during the 4/29 Modeling Meeting 1.

Load Forecast

PJM

- As discussed during the April 29 “Modeling Meeting 1,” the Company is required to use the PJM-derived load forecast.
- The intent in using the PJM-derived load forecast for the stakeholder case is to maintain comparability between cases.

### Why use the PJM Load Forecast? It’s a requirement!

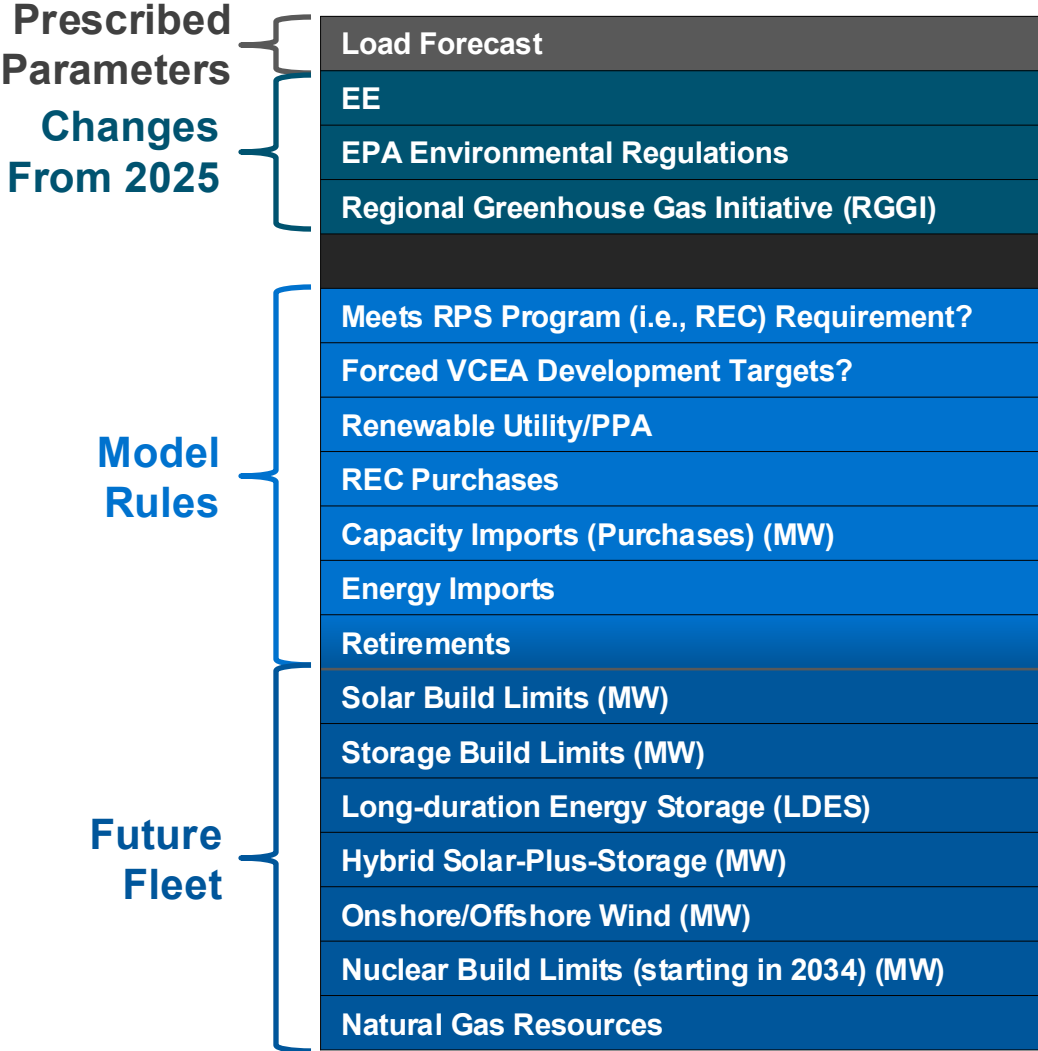
The diagram illustrates the process of meeting customer needs. At the top, a group of blue human icons is labeled 'Meeting Customer Needs'. Below this, two blue boxes are shown: 'PJM-Derived Load Forecast' and 'Load Reducers (DSM)'. Arrows point from both boxes towards the right, where a text box contains regulatory requirements.

**F. Contents of Filing.**  
The IRP shall include the following data:  
1. Forecast of Load. The forecast shall include descriptions of the methods, models, and assumptions used by the utility to prepare its forecasts of its loads, requirements associated with the utility’s PJM load obligation (MW) if appropriate, the utility’s peak load (MW) and energy sales (MWh) and the variables used in the models and shall include, at a minimum, the following:  
a. The most recent three-year history and 15-year forecast of energy sales (kWh) by each customer class,  
b. The most recent three-year history and 15-year forecast of the utility’s peak load and the expected load obligation to satisfy PJM’s coincident peak forecast if appropriate, and the utility’s coincident peak load and associated non-coincident peak load for summer and winter seasons of each year (prior to any DSM), annual energy forecasts, and resultant reserve margins. During the forecast period, the tabulation shall also indicate the projected effects of incremental demand-side options on the forecasted annual energy and peak loads,

<https://www.scc.virginia.gov/media/sccviriniagov-home/regulation/regulated-industries/utility-regulation/responsibilities/guidance-documents/irp.pdf>

**Dominion Energy** Dominion Energy Virginia & North Carolina 2026 Integrated Resource Plan (IRP): Stakeholder Modeling Meeting 1 – April 29, 2026 19

# Section 3: Changes From 2025



# Section 3.1: Energy Efficiency

## Modeling Meeting 3 Discussion

**Reminder:** During the 2026 Stakeholder Engagement process, DSM was discussed in the 6/12 IRP Conference 2.

	2024 Stakeholder Case	2025 Stakeholder Case	2026 Survey
EE	Align with Company Base Plan	Align with Company-Preferred Portfolio	

- For the Company Preferred Portfolio, as directed by the SCC, incremental savings from DSM program participation are subtracted from the Company’s overall load forecast to reflect the lower energy and demand. The EE adjustment is consistent with SCC-directed EE savings targets approved in Case No. PUR-2023-00227 (*i.e.*, 3%, 4%, and 5% of 2019 jurisdictional sales for 2026, 2027, and 2028, respectively). Those targets are then held consistent through the end of the planning period.

### Menti Question for Discussion in Modeling Meeting 3

**Should the Company offer stakeholders the option to increase incremental DSM beyond the SCC-directed EE savings targets (this would include an incremental cost)?**

Yes

No

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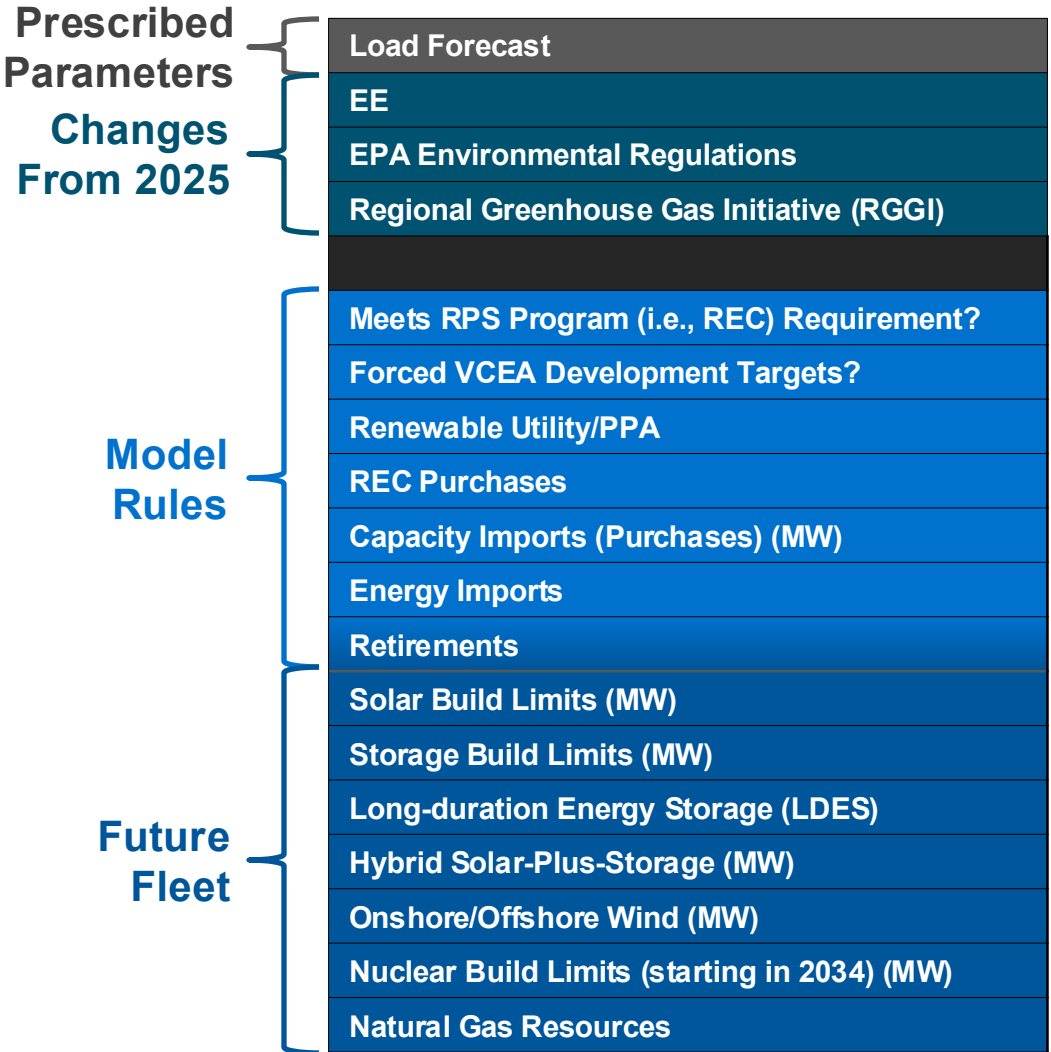
# Section 3.2: EPA Regulations and RGGI

## Changes from 2025

EPA Environmental Regulations	The Company will model all EPA regulations that are in place at the time of modeling
Regional Greenhouse Gas Initiative (RGGI)	For the 2026 IRP Filing, the Company will model Virginia “in” RGGI

- Due to legal uncertainty on Environmental Protection Agency (EPA) rules, prior-year surveys offered stakeholders the option to model either “with” or “without” EPA regulations affecting the electric utility sector.
  - The Company expects clarity on these regulations later this year and will model the laws in place and applicable at the time of modeling.
- Virginia’s participation and state compliance requirements resume July 1, 2026, consistent with the existing RGGI CO<sub>2</sub> emissions trading program and auction requirements.
  - For the 2026 IRP filing, the Company will model Virginia “in” RGGI.

# Section 4: Model Rules



# Section 4.1: RPS Program

## Stakeholder-adjustable parameter

	2024 Stakeholder Case	2025 Stakeholder Case	2026 Survey
Meets RPS Program (i.e., REC retirements) Requirement?	Yes	Yes	

- Section 56-585.5 C of the Code of Virginia, which is part of the Virginia Clean Economy Act (VCEA), outlines a **Renewable Portfolio Standards (RPS) Program** that requires the utility to procure and retire **renewable energy certificates (RECs)** based on an increasing percentage of total non-nuclear electric energy sold to retail customers each year.

### Planned 2026 Stakeholder Input Case Survey Question

Should the 2026 IRP Update Stakeholder Input Case be required to meet RPS requirements?

Yes

No



The Company plans to offer this question to stakeholders in the 2026 Stakeholder Input Case Survey

# Section 4.2: REC Purchase Limit

## Stakeholder-adjustable parameter

**Reminder:** REC prices were one of the commodities discussed in the 5/8 IRP Conference 1: “Cost and affordability drivers.”

	2024 Stakeholder Case	2025 Stakeholder Case	2026 Survey
Meets RPS Program (i.e., REC retirements) Requirement?	Yes	Yes	
REC Purchases	30%	30%	

- If the Stakeholder Input Case is required to meet RPS Requirements to procure and retire RECs, the model must include an annual limit for the number of RECs that can be purchased (rather than generated).

Note that the 30% REC Purchases represents 25% REC purchases from the PJM Market and 5% from the VA market, in compliance with the VCEA

### Planned 2026 Stakeholder Input Case Survey Question

**What annual REC purchase limit should be used in the 2026 IRP Update Stakeholder Input Case?**

- Align with Company-Preferred Portfolio (30%)
- Other (please suggest)

 The Company plans to offer this question to stakeholders in the 2026 Stakeholder Input Case Survey

# Section 4.3: Forced Development & Ownership Targets

## Stakeholder-adjustable parameter

	2024 Stakeholder Case	2025 Stakeholder Case	2026 Survey
Forced VCEA Development Targets?	Yes	Yes	
Renewable Utility/PPA	65/35	65/35	

- Virginia law requires the utility to petition for approval of solar and energy storage resources to meet defined development targets and associated timelines.
- The law also includes ownership targets that balance utility-owned resources with third-party procurement.

### Planned 2026 Stakeholder Input Case Survey Question

**Should the 2026 Stakeholder Input Case force development and ownership targets?**

- Yes, force development and ownership targets
- No, enable economic-selection only
- Other (write-in)



The Company plans to offer this question to stakeholders in the 2026 Stakeholder Input Case Survey

# Section 4.4: Capacity & Energy Imports

## Stakeholder-adjustable parameter

**Reminder:** PJM Market Considerations were one of the topics discussed in the 5/8 IRP Conference 1: "Cost and affordability drivers."

	2024 Stakeholder Case	2025 Stakeholder Case	2026 Survey
Capacity Imports (Purchases) (MW)	5,000	5,000	
Energy Imports	Align with Company Base Plan	Align with Company-Preferred Portfolio	

- The Company recommends limits on the model’s ability to import power to the DOM Zone. It is the Company’s position that an over-reliance on imported power creates **reliability and price risks** for customers, particularly as load continues to grow throughout PJM.
- Stakeholders have the option to repeat last year’s limit, align with the Company-Preferred portfolio, or suggest an alternative approach.



The Company plans to offer this question to stakeholders in the 2026 Stakeholder Input Case Survey

### Planned 2026 Stakeholder Input Case Survey Question

What amount of **Capacity** should the 2026 IRP Update Stakeholder Input Case assume is available to import annually?

- Increase up to 5,000 MW
- Align with Company-Preferred Portfolio
- Other (write-in)

### Planned 2026 Stakeholder Input Case Survey Question

What amount of **Energy** should the 2026 IRP Update Stakeholder Input Case assume is available to import annually?

- Increase up to double the Company-Preferred Portfolio
- Align with Company-Preferred Portfolio
- Other (write-in)

# Section 4.5: Retirements

## Modeling Meeting 3 Discussion

**Reminder:** Only one stakeholder input case will be produced, and this parameter may significantly impact total portfolio cost and structure.

	2024 Stakeholder Case	2025 Stakeholder Case	2026 Survey
Retirements	Least Cost Optimized	Split **	

The VCEA requires that by December 31, 2045, except for biomass-fired electric generating units that do not co-fire with coal, all other Dominion-owned electric generating units located in the Commonwealth **that emit carbon as a by-product of combusting fuel** to generate electricity must be retired, unless the SCC has found that a proposed retirement would threaten the reliability or security of electric service to customers.

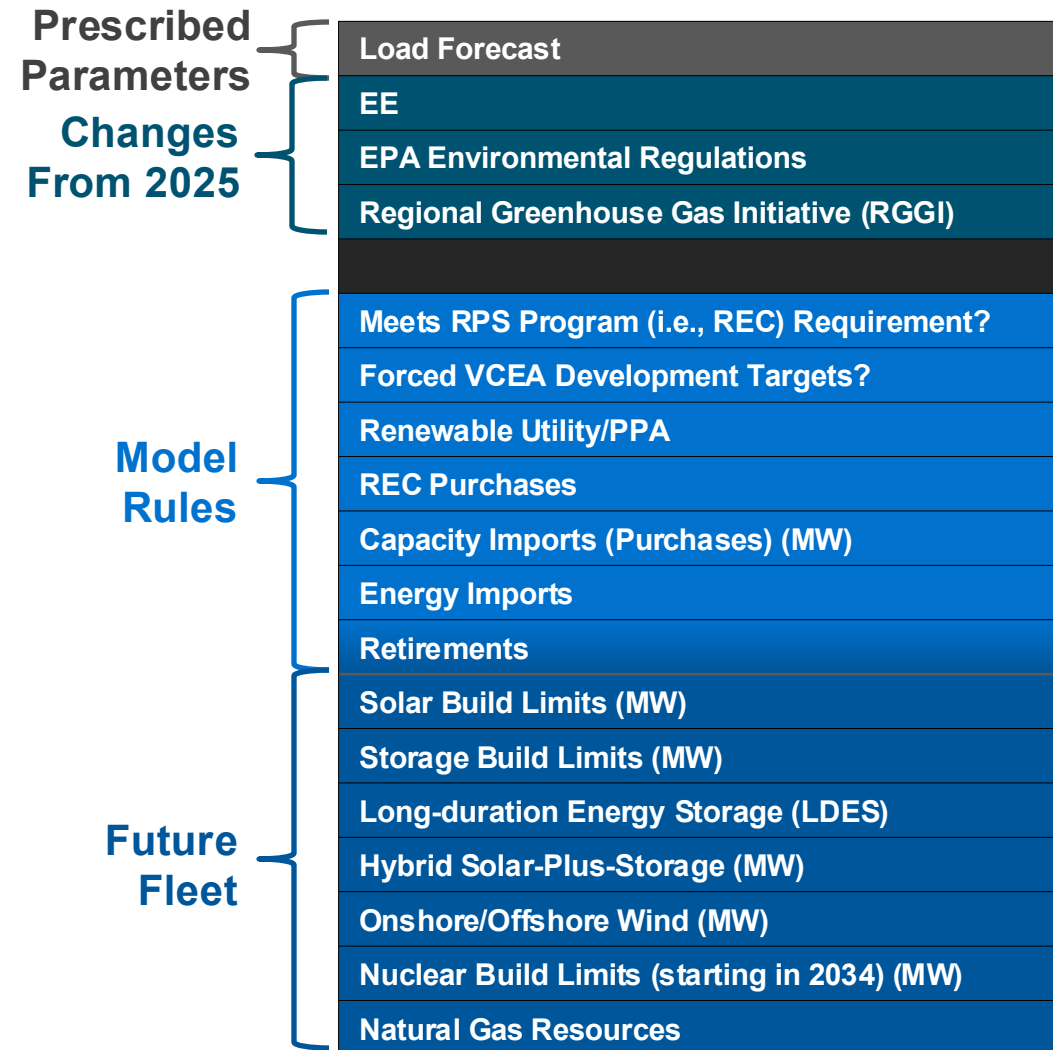
### Menti Question for Discussion in Modeling Meeting 3

Given the Company will also model a “Forced Retirements by 2045” case in 2026, the Company recommends removing the forced-retirements option from the 2026 Stakeholder Input Case Survey. Do you agree?

- Agree, the stakeholder plan should economically select retirements
- Disagree, stakeholders should be able to vote to force-retire carbon-emitting generation.
- Other (write-in)

Placeholder for GPI to add MENTI QR code

# Section 5: Future Fleet



# Reminder: What are “build limits”?

**Reminder:** We discussed development challenges during the 6/12 IRP Conference 2: Energy and Capacity Resources.

- Build limits are used in the IRP to reflect **real-world constraints**, and ensure the model produces practical, implementable results.
- These limits can represent factors such as **supply chain considerations, siting and permitting timelines, interconnection requirements**, and the pace at which new resources can realistically be **developed and integrated** onto the system.
- Build limits from the 2025 IRP Update were published in **Figure 5.1.2**.
- The Company allows stakeholders to select alternative build limits for resources via the Stakeholder Input Case Survey.

**Figure 5.1.2 Summary of Annual and Total Plan Resource Build Limits**

Annual Build Limit/Total Plan Limit (MW)	Company Preferred Plan	Least Cost VCEA Compliant without EPA	Forced Retirements by 2045	NCUC Directed	Stakeholder Input
Battery Storage (4hr)	350/NL	350/NL	350/NL	350/NL through 2032 550/NL 2033-2036 700/NL 2037-2040 950/NL 2041-2045	350/NL
Long Duration Storage (10hr)	NA	NA	350/NL	350/NL*	350/NL
Utility Scale Solar	1020/NL	1020/NL	2040/NL	1020/NL through 2032 1220/NL 2033-2037 1500/NL 2038-2045	2040/NL
Distributed Solar	81/NL through 2027 102/NL 2028 -2029 120/NL 2030-2045	81/NL through 2027 102/NL 2028 -2029 120/NL 2030-2045	81/NL through 2027 102/NL 2028 -2029 120/NL 2030-2045	81/NL through 2027 102/NL 2028 -2029 120/NL 2030-2045	81/NL through 2027 102/NL 2028 -2029 120/NL 2030-2045
Solar+Storage Hybrid	NA	NA	NA	100/100	100/100
Generic Onshore Wind	60/60	60/60	60/60	60/60	60/60
Offshore Wind 1	2600/2600	2600/2600	2600/2600	2600/2600	2600/5200
Offshore Wind 2	800/800	800/800	800/800	800/800	800/800
Nuclear-SMR	324/NL	324/NL	648/NL	324/NL	324/NL
Nuclear-Large Scale	2234/2234	2234/2234	2234/4468	2234/2234	2234/2234
2x1 CC	1466/5864	1466/5864	1466/2932	1466/5864	NA
2X Advanced Class CT	882/2646	882/2646	882/1764	882/2646	NA
4X CT Aero	208/416	208/416	NA	208/416	NA

\*NCUC Directed Battery Storage (4hr) limit shown applies to the sum of 4hr and 10hr; “NL” – No limit

# Section 5.1: Solar Build Limits

## Stakeholder-adjustable parameter

**Reminder:** We discussed development challenges during the 6/12 IRP Conference 2: Energy and Capacity Resources.

	2024 Stakeholder Case	2025 Stakeholder Case	2026 Survey
Solar Build Limits (MW)	2,040	2,040	

- As part of modeling future generation, the Company includes annual limits on the amount of a particular resource that can be selected each year. The modeling limits are intended to capture reasonable constraints on land use, permitting, development, and construction, among other considerations.

### Planned 2026 Stakeholder Input Case Survey Question

#### What annual build limit should the 2026 IRP Update Stakeholder Input Case use for Solar?

- Align with Company Preferred Plan (TBD)
- Double the Company Preferred Plan
- Other



The Company plans to offer this question to stakeholders in the 2026 Stakeholder Input Case Survey

# Section 5.2: Storage Build Limits

## Stakeholder-adjustable parameter

**Reminder:** We discussed development challenges during the 6/12 IRP Conference 2: Energy and Capacity Resources.

	2024 Stakeholder Case	2025 Stakeholder Case	2026 Survey
Storage Build Limits (MW)	700	700	

- As part of modeling future generation, the Company includes annual limits on the amount of a particular resource that can be selected each year. The modeling limits are intended to capture reasonable constraints on land use, permitting, development, and construction, among other considerations.

### Planned 2026 Stakeholder Input Case Survey Question

#### What annual build limit should the 2026 IRP Update Stakeholder Input Case use for Storage?

- Align with Company Preferred Plan (TBD)
- Double the Company Preferred Plan
- Other



The Company plans to offer this question to stakeholders in the 2026 Stakeholder Input Case Survey

# Section 5.3: Hybrid Solar-Plus-Storage

## Stakeholder-adjustable parameter

**Reminder:** We discussed Hybrid Solar-Plus-Storage resources during the 6/12 IRP Conference 2: Energy and Capacity Resources.

	2024 Stakeholder Case	2025 Stakeholder Case	2026 Survey
Hybrid Solar + Storage		Selectable	

- In the 2025 Stakeholder Input Case Survey, Stakeholders voted to include a Hybrid Solar Plus Storage Resource as a selectable resource. The unit was made available to the PLEXOS model, but was not selected in the expansion plan. The Company plans to offer this option to Stakeholders again this year.

### Planned 2026 Stakeholder Input Case Survey Question

Should the 2026 IRP Update Stakeholder Input Case include a Hybrid Solar Plus Storage Resource as a selectable resource?

- Yes
- No



The Company plans to offer this question to stakeholders in the 2026 Stakeholder Input Case Survey

# Section 5.4: Off-Shore Wind (OSW)

## Modeling Meeting 3 Discussion

	2024 Stakeholder Case	2025 Stakeholder Case	2026 Survey
Offshore Wind (MW)	6,000	6,000	

- The 2025 IRP Update allowed the Company-Preferred Plan the option to select up to:
  - One 2,600 MW resource (“Offshore Wind 1”) and
  - One 800 MW resource (“Offshore Wind 2”).
- These two projects (representing 3,400 MW) correspond with [existing lease areas](#) and are in addition to the Company’s existing 2,600 MW CVOW Project.
- Prior-year Stakeholder Input Case Surveys allowed the option to select an **additional 2,600 MW** resource, for a total limit of 6,000 MW. The Company recommends removing this option in the 2026 Stakeholder Input Case Survey.

### Menti Question for Discussion in Modeling Meeting 3

The Company recommends offering up to 3,400 MW of new off-shore wind in the 2026 Stakeholder Input Case. Do you agree?

- Agree, restrict to maximum build limits of Company-Preferred Plan
- Disagree, assume conditions could enable construction of an additional OSW project
- Other (write-in)

Placeholder for GPI to add  
MENTI QR code

# Section 5.5: On-Shore Wind

## Stakeholder-adjustable parameter

	2024 Stakeholder Case	2025 Stakeholder Case	2026 Survey
Onshore Wind (MW)	60	60	

- With respect to Onshore Wind, the 2025 IRP Update allowed the model the option to select one 60 MW on-shore wind resource in the Company's Primary Portfolios and in the Stakeholder Input Case.
- The Company plans to offer this option again.

### Planned 2026 Stakeholder Input Case Survey Question

#### What total limit should the 2026 IRP Update Stakeholder Input Case use for Onshore Wind?

- Align with Company Preferred Plan (TBD)
- Higher or Lower Alternative Option (TBD)
- Other



The Company plans to offer this question to stakeholders in the 2026 Stakeholder Input Case Survey

# Section 5.6: Nuclear

## Stakeholder-adjustable parameter

**Reminder:** We discussed nuclear resources during the 6/12 IRP Conference 2: Energy and Capacity Resources

	2024 Stakeholder Case	2025 Stakeholder Case	2026 Survey
Nuclear Build Limits (MW)	536	Large-scale and SMR resources selectable	

- In the 2025 IRP Update, the Company included both nuclear **small modular reactors (SMRs)**, as well as a **large-scale, traditional nuclear resource** as available options to the model (beginning in the mid-2030s).
- In the 2025 Stakeholder Input Case Survey, stakeholders voted to make **both** available in the Stakeholder plan.

### Planned 2026 Stakeholder Input Case Survey Question

**Should the 2026 IRP Update Stakeholder Input Case include Nuclear resources as a selectable resource?**

- Allow Large-Scale Nuclear and SMRs
- Allow SMRs only
- Allow Large-Scale only
- Allow neither (no new nuclear)
- Other



The Company plans to offer this question to stakeholders in the 2026 Stakeholder Input Case Survey

# Section 5.7: Fossil Units

## Modeling Meeting 3 Discussion

	2024 Stakeholder Case	2025 Stakeholder Case	2026 Survey
Natural Gas Resources	None	None	

- In the last two stakeholder input case surveys, Stakeholders voted **not to allow** natural gas resources to be built in the Stakeholder plan.
- The Company-Preferred Plan allows a mix of combined-cycle (CC) and combustion turbine (CT) gas resources.

### Menti Question for Discussion in Modeling Meeting 3

What options related to fossil resources should be presented in the 2026 Stakeholder Input Case survey? (multiple choice)

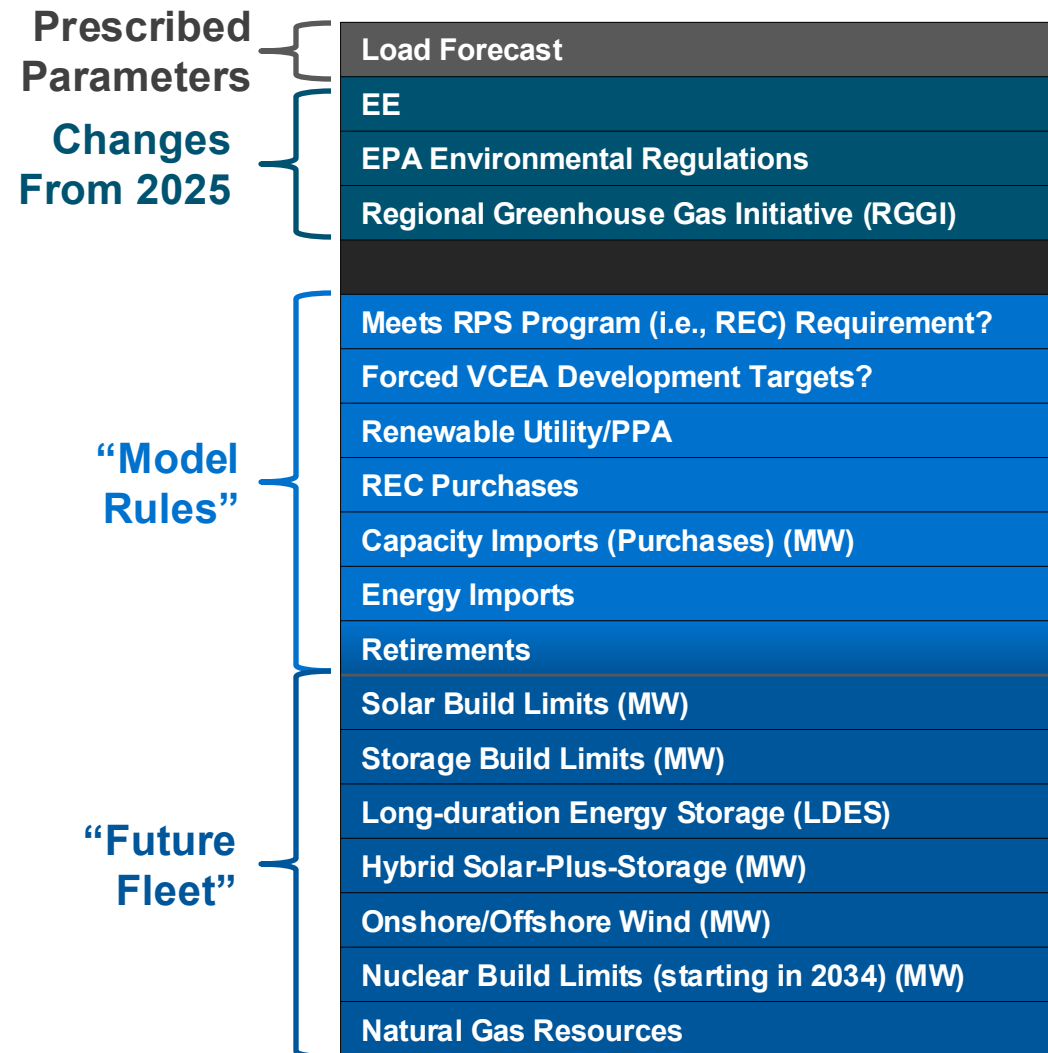
- Allow “no new gas” option
- Allow new gas units up to Company-Preferred build limits (TBD)
- Allow new gas units, but vote on build limits (TBD)
- Other (write-in)

**Figure 5.1.2 Summary of Annual and Total Plan Resource Build Limits**  
(Excerpt from 2025 VA/NC IRP Update)

Annual Build Limit/ Total Plan Limit (MW)	2025 IRP Update: Company Preferred Plan	2025 IRP Update: Stakeholder Input Case
2x1 CC	1466/5864	NA
2X Advanced Class CT	882/2646	NA
4X CT Aero	208/416	NA

Placeholder for GPI to add MENTI QR code

# Summary: The 2026 Stakeholder Input Case Survey



# Open Discussion: Additional Feedback?

## Modeling Meeting 3 Discussion & Chat

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- Are there other topics you would like the Company to ask about in the 2026 Stakeholder Input Case Survey?

### Menti Question for Discussion in Modeling Meeting 3

**Is there anything else you would like to be included in the 2026 Stakeholder Input Case Survey?**

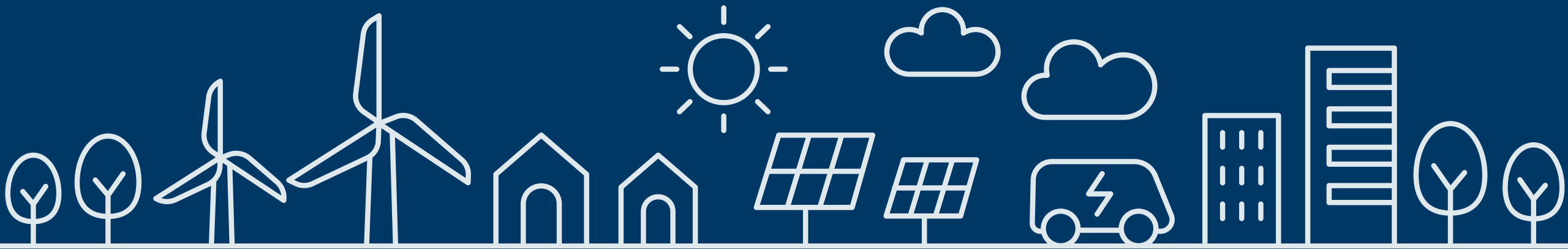
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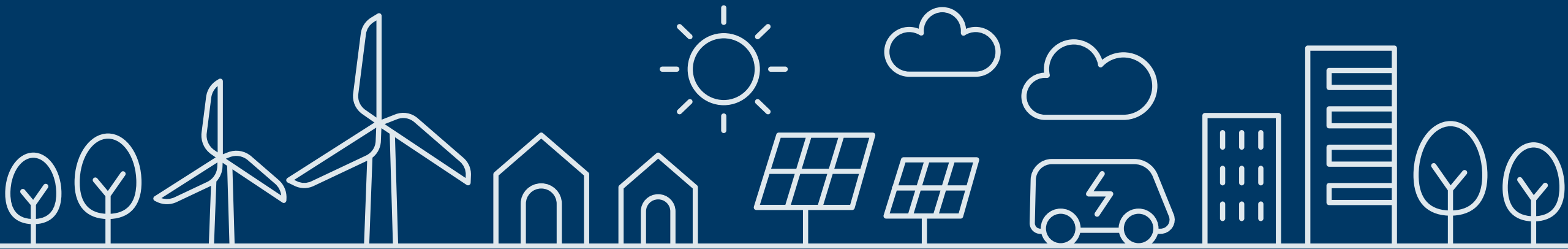
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# Questions?



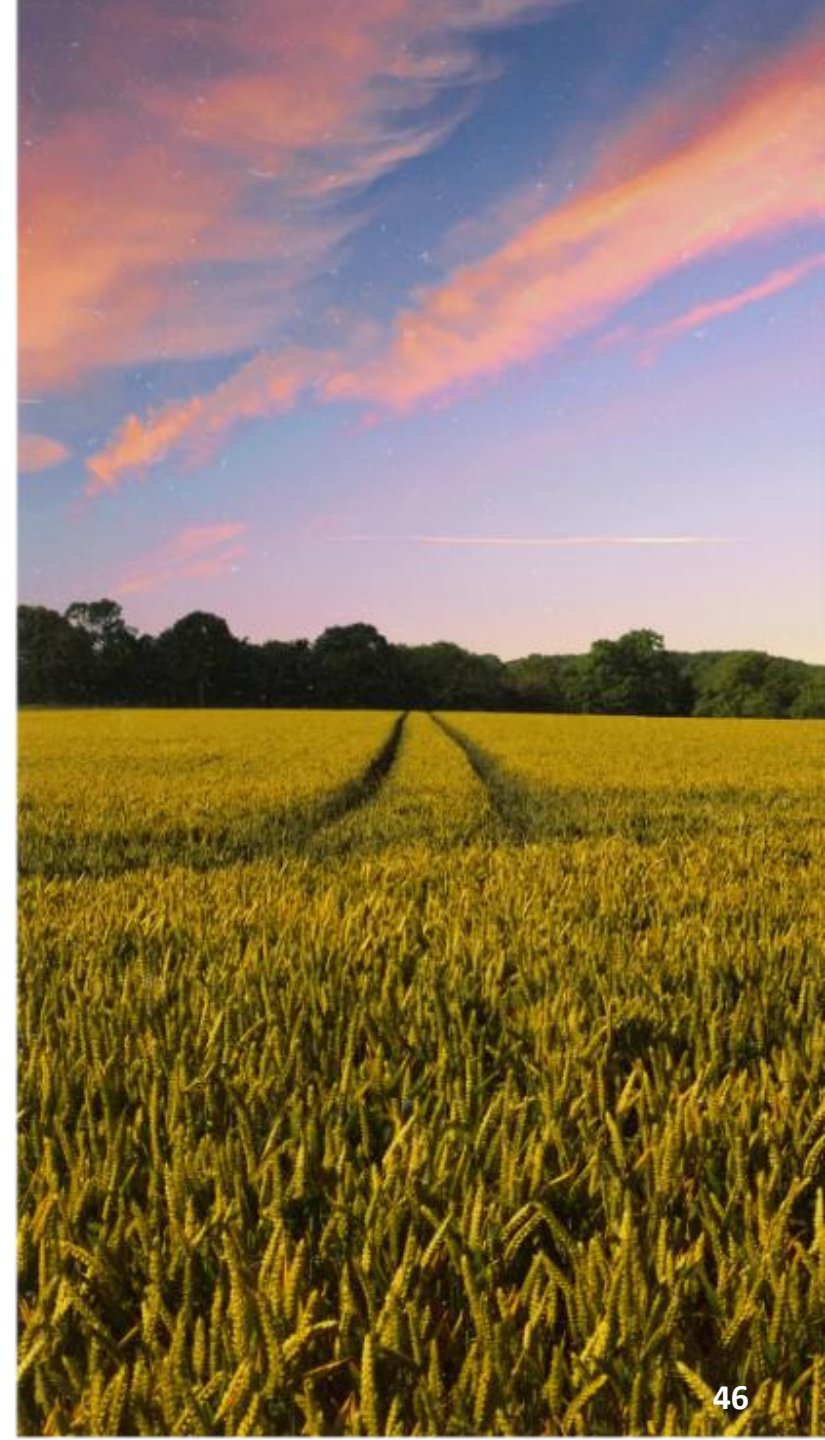


# Discussion and Next Steps



# Additional Feedback

- Any additional topics stakeholders would like to discuss before the Survey is distributed?
- Anything you'd like to add to the discussion for August 14<sup>th</sup>?



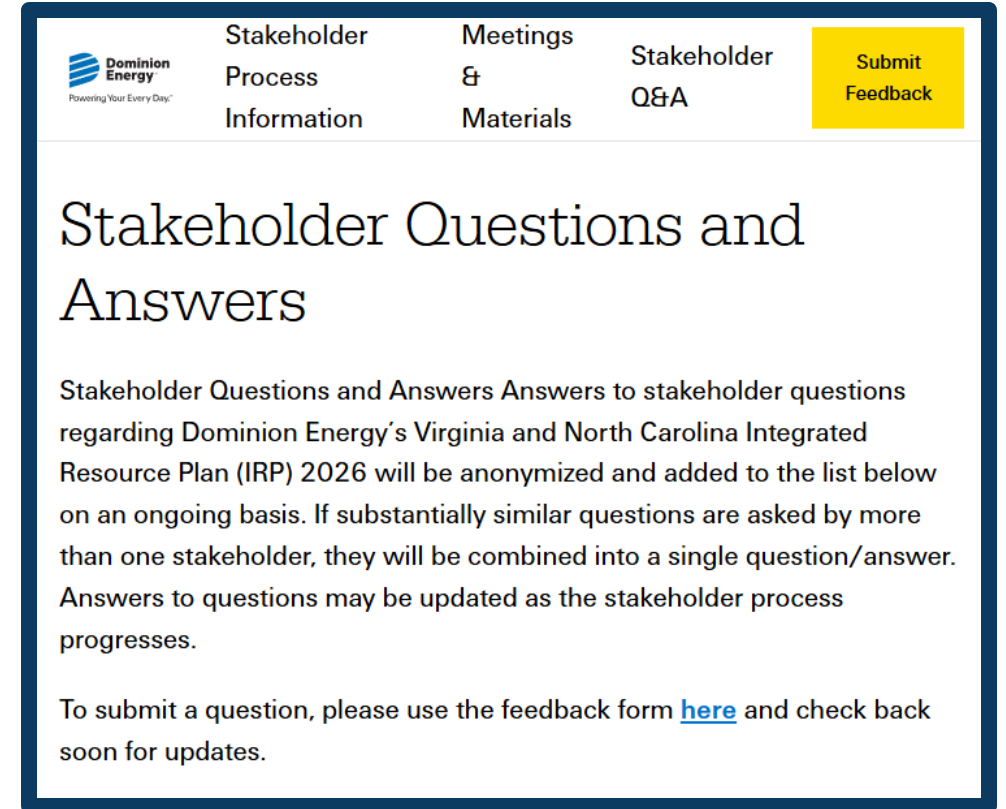
# Engagement Schedule

Date	Event	Format	Topic
March	Topics of Interest Scoping Survey	N/A	Stakeholder feedback on IRP outcomes and engagement process outcomes
April 17	Kickoff Webinar	Virtual	Introductions and scoping survey review
April 29	Modeling Meeting 1	Virtual	Modeling process and timeline, load forecasting
May 8	IRP Conference 1	Hybrid	Understanding cost and affordability drivers
May 27	Modeling Meeting 2	Virtual	Transmission & distribution considerations
June 12	IRP Conference 2	Hybrid	Energy and capacity resources
June 26	Modeling Meeting 3	Virtual	Energy and capacity resources, discussion of Stakeholder Input Case survey
Mid-July	Stakeholder Input Case Survey	N/A	Survey to inform the 2026 Stakeholder Input Case
August 14	Survey Results Meeting	Virtual	Overview of stakeholder input survey results
October 22	IRP Post-Filing Meeting	Virtual	Overview of filed IRP



# Wrap-Up and Next Steps

- Questions about the stakeholder engagement process? Contact [DEVIRP2026@gpisd.net](mailto:DEVIRP2026@gpisd.net).
- Other questions or survey-related feedback can be submitted via the contact form on Dominion Energy's website: <https://devirp.dominionenergy.com/stakeholder-questions-and-answers>.
- **Please provide any survey-related feedback by July 6th.**
- **2026 Stakeholder Input Case Survey: mid-July.**
- **Overview of Stakeholder Input Case Survey Results: Friday, August 14 (10:00 am – 12:00 pm ET)**



The screenshot shows a website header with the Dominion Energy logo (Powering Your Every Day) on the left. Navigation links include 'Stakeholder Process Information', 'Meetings & Materials', and 'Stakeholder Q&A'. A yellow 'Submit Feedback' button is on the right. The main content area has the title 'Stakeholder Questions and Answers' and a paragraph explaining that answers to stakeholder questions regarding Dominion Energy's Virginia and North Carolina Integrated Resource Plan (IRP) 2026 will be anonymized and added to a list on an ongoing basis. It notes that substantially similar questions will be combined into a single question/answer and that answers may be updated as the stakeholder process progresses. A final paragraph instructs users to submit questions using a feedback form [here](#) and to check back soon for updates.





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# Thank you!

[devirp2026@gpisd.net](mailto:devirp2026@gpisd.net)

<https://devirp.dominionenergy.com/stakeholder-questions-and-answers>

